

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-36828		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. E1732			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				Osudo 9 St Com  <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>   <b>APR 08 2005</b> </div>	
2. Name of Operator Mewbourne Oil Company 14744				8. Well No. 1	
3. Address of Operator PO Box 5270 Hobbs, NM 88240				9. Pool name or Wildcat Osudo (Gas) South Morrow 82200	
4. Well Location Unit Letter <u>  H  </u> : <u>  1980  </u> Feet From The <u>  North  </u> Line and <u>  660  </u> Feet From The <u>  East  </u> Line Section <u>  9  </u> Township <u>  21S  </u> Range <u>  35E  </u> NMPM Lea County					
10. Date Spudded 01/19/05	11. Date T.D. Reached 02/25/05	12. Date Compl. (Ready to Prod.) 03/08/05	13. Elevations (DF& RKB, RT, GR, etc.) 3596' GL	14. Elev. Casinghead 3596' GL	
15. Total Depth 12150'	16. Plug Back T.D. 12077'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11740' - 11790'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1490'	17 1/2"	1200	25262' surface
9 5/8"	40#	5353'	12 1/4"	2300	surface
5 1/2"	17#	12150'	8 3/4"	750'	TOC @ 8768'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. LINER RECORD
					SIZE 2 7/8"
26. Perforation record (interval, size, and number)  11740'-11790' (50', 95 holes, 2 SPF, 0.48" EHD)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11740' - 11790'      NA	
<b>28. PRODUCTION</b>					
Date First Production 03/08/05		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing			Well Status ( <i>Prod. or Shut-in</i> ) Producing
Date of Test 03/09/05	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 58	Gas - MCF 2591
				Water - Bbl. 7	Gas - Oil Ratio 44672
Flow Tubing Press. 4200	Casing Pressure 730	Calculated 24- Hour Rate	Oil - Bbl. 58	Gas - MCF 2591	Water - Bbl 7
					Oil Gravity - API - (Corr) 53
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold					Test Witnessed By
30. List Attachments Deviation Survey and C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristi Green</i>		Printed Name Kristi Green		Title Hobbs Regulatory	Date 04/05/05
E-mail Address kgreen@mewbourne.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T.Salt	T. Strawn 10793	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11164	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss	T. Cliff House	T. Leadville
T. Rustler 1780	T. Devonian	T. Menefee	T. Madison
T. Yates 3678	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand 5452	T.Todilto	T.
T. Drinkard	T. Bone Springs 7250	T. Entrada	T.
T. Abo	T. Morrow 11671	T. Wingate	T.
T. Wolfcamp 10152	T. Barnett 12053	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from..... to.....

No. 4, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

