

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N French Dr, Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr, Santa Fe, NM 87505

**HOBBS OGD**  
**MAY 03 2012**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008

1. WELL API NO.  
 30-025-40203

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4 Reason for filing  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
 Taylor D

6. Well Number  
 12

7 Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8 Name of Operator  
 COG OPERATING LLC

9 OGRID  
 229137

10 Address of Operator  
 550 West Texas Ave Suite 100, Midland, Texas 79701

11 Pool name or Wildcat  
 MALJAMAR, YESO, WEST 44500

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	10	17S	32E		2310	North	330	West	Lea
BH:										

13. Date Spudded 2/15/12    14. Date T D Reached 2/23/12    15 Date Rig Released 2/24/12    16 Date Completed (Ready to Produce) 3/16/12    17 Elevations (DF and RKB, RT, GR, etc ) 4121' GR

18 Total Measured Depth of Well 7027    19. Plug Back Measured Depth 6957    20 Was Directional Survey Made? No    21 Type Electric and Other Logs Run Compensated Neutron Spectral Gamma Ray CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 Yeso

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	932	17-1/2	650sx	
8-5/8	24	2384	11	700sx	
5-1/2	17	7017	7-7/8	1050sx	

24. LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6758	

26 Perforation record (interval, size, and number)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
INTERVAL	SIZE	STATUS	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5600 - 5875	.34, 26 holes	OPEN	5600 - 5875	See Attachment	
6060 - 6260	.34, 26 holes	OPEN	6060 - 6260	See Attachment	
6330 - 6530	.34, 26 holes	OPEN	6330 - 6530	See Attachment	
6600 - 6800	.34, 26 holes	OPEN	6600 - 6800	See Attachment	

**PRODUCTION**

28. Date First Production 3/17/12    Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump    Well Status (Prod or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/24/12	24			119	237	166	1992
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 36.7	
			119	237	166		


29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold    30 Test Witnessed By Kent Greenway


31 List Attachments  
 Logs, C102, C103, Deviation Report, C104

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Chasity Jackson Title Regulatory Analyst Date 5/1/12

E-mail Address cjackson@concho.com 

MAY 17 2012



**Taylor D #12**  
**API#: 30-025-40203**  
**Lea, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5875	Acidized w/1,500 gals 15% HCL.
	Frac w/98,916 gals gel, 112,634# 16/30 ottawa sand, 11,455# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6060 - 6260	Acidized w/2,250 gals 15% HCL.
	Frac w/116,350 gals gel, 137,959# 16/30 ottawa sand, 32,903# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6330 - 6530	Acidized w/2,250 gals 15% HCL.
	Frac w/116,214 gals gel, 146,440# 16/30 ottawa sand, 31,535# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6600 - 6800	Acidized w/3,250 gals 15% HCL.
	Frac w/116,871 gals gel, 148,414# 16/30 ottawa sand, 32,187# 16/30 SLC.