

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
6. State Oil & Gas Lease No. <u> </u>
7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
8. Well Number: 151
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter B; 660 feet from the N line and 2127 feet from the E line
 Section 10 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4195'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO INJECTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/29/2012 - RU PU, POH tbg & pkr (121 jts 1-3/8" IPC tbg & pkr)

5/30/2012 - RU tbg tester, set pkr @ 3863', test csg & pkr

5/31/2012 - RDPUMO

6/01/2012 - Maxey Brown (OCD) witnessed MIT @ 525 psi start and 520 psi final. OCD had well SI until packer depth is determined.

6/05/2012 - LINN advised Maxey Brown that the packer is set @ 3,864' and the top perf set at 3,946' (83' within the 100' requirement of the top perf). Maxey Brown (OCD) gave verbal approval that the MGU 151 could be returned to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE JUNE 6, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY [Signature] TITLE [Signature] DATE 6-11-2012
 Conditions of Approval (if any): JUN 11 2012

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6/1/2012
BR 2221

LINE OPERATING
MAL LAMAR GRANBURG
UNIT # 15
B 10 JTS ROZE
30-025-32253

POST WORKOVER TEST
START 525#
FINAL 520#
TIME 30 min
WELL LEFT S.I.
TILL PER DEPTH DETERMINED
Makay [unclear]

OOD
PREO
PERF
BREAK

KENMORE
1000#/10min
CALLS 1/18/2012

6 P.M.

6 A.M.

NOON

