

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

AUG 22 2012

RECEIVED

5. Lease Serial No
NMLC029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
MALJAMAR-PADDOCK

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC

Contact KANICIA CASTILLO
E-Mail: kcastillo@conchoresources.com

3a. Address
550 WEST TEXAS AVENUE SUITE 100
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BC Federal #10 Battery

Attached is an updated Site Security Diagram.

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 8-18-12

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #145508 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by WESLEY INGRAM on 08/18/2012 (12WWI0035SE)

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 08/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** DUNCAN WHITLOCK
Title LEAD PET Date 08/18/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #145508 that would not fit on the form

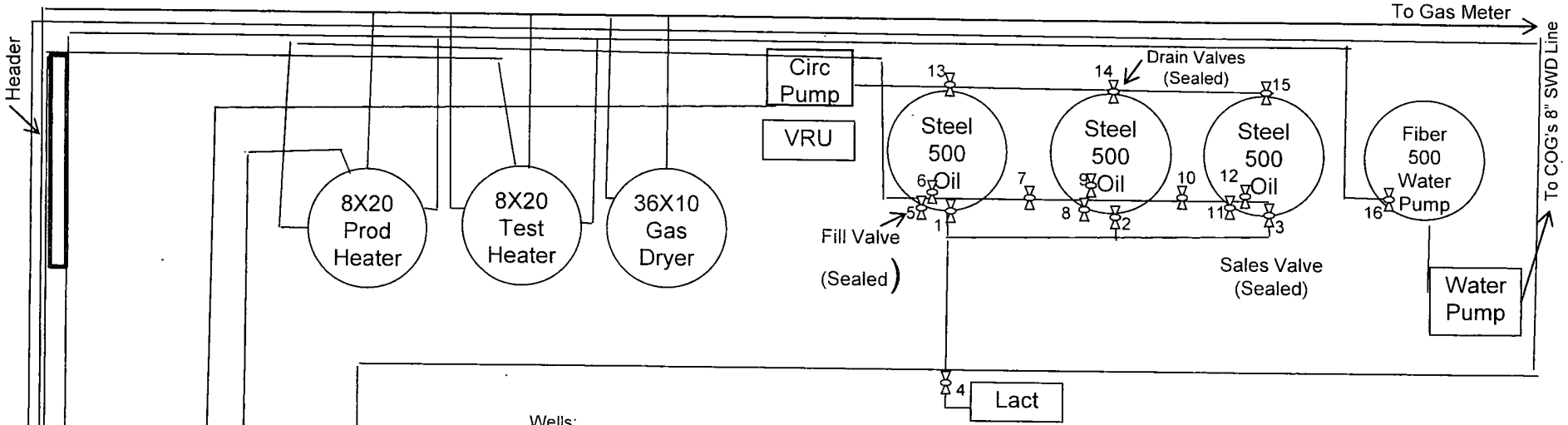
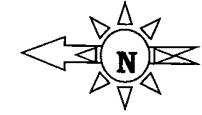
Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029405A	NMLC029405A	BC FEDERAL 21 ✓	30-025-38726-00-S1	Sec 19 T17S R32E SENW 2410FNL 2060FWL 32 820759 N Lat, 103 807792 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 34 ✓	30-025-39607-00-S1	Sec 19 T17S R32E NWNW 990FNL 1190FWL 32.824588 N Lat, 103.810109 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 35 ✓	30-025-39021-00-S1	Sec 19 T17S R32E SWNW 2510FNL 330FWL 32 820414 N Lat, 103.812905 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 10 ✓	30-025-37021-00-S1	Sec 19 T17S R32E SENW 1650FNL 1650FWL 32 822850 N Lat, 103.809136 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 09 ✓	30-025-36769-00-S1	Sec 19 T17S R32E SWNW 2295FNL 990FWL 32 821080 N Lat, 103 811292 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 11 ✓	30-025-36998-00-S1	Sec 19 T17S R32E NWNW Lot 1 890FNL 330FWL 32 824946 N Lat, 103 813456 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 12 ✓	30-025-37869-00-S1	Sec 19 T17S R32E NENW 330FNL 1750FWL 32.826477 N Lat, 103 808814 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 13 ✓	30-025-38164-00-S1	Sec 19 T17S R32E NENE 330FNL 330FEL 32 826463 N Lat, 103 798329 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 16 ✓	30-025-38724-00-S1	Sec 19 T17S R32E NWNE 330FNL 1650FEL 32 826468 N Lat, 103 802647 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 17 ✓	30-025-40246-00-S1	Sec 19 T17S R32E NWNE 900FNL 1949FEL
NMLC029405A	NMLC029405A	BC FEDERAL 18 ✓	30-025-38725-00-S1	Sec 19 T17S R32E NWNW Lot D 642FNL 742FWL 32 825625 N Lat, 103 812110 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 19 ✓	30-025-38837-00-S1	Sec 19 T17S R32E NWNE 1460FNL 420FWL 32.823379 N Lat, 103 813160 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 20 ✓	30-025-38904-00-S1	Sec 19 T17S R32E NENW 915FNL 2560FWL 32 824865 N Lat, 103 806163 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 37 ✓	30-025-39358-00-S1	Sec 19 T17S R32E NWNW Lot D 760FNL 250FWL 32 825300 N Lat, 103.813720 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 38 ✓	30-025-39299-00-S1	Sec 19 T17S R32E SWNW 1450FNL 990FWL 32 823403 N Lat, 103 811296 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 39 ✓	30-025-39290-00-S1	Sec 19 T17S R32E SENW 2360FNL 1650FWL 32 820898 N Lat, 103 809133 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 45 ✓	30-025-39419-00-S1	Sec 19 T17S R32E NENW 314FNL 1990FWL
NMLC029405A	NMLC029405A	BC FEDERAL 47 ✓	30-025-39543-00-S1	Sec 19 T17S R32E NWNE Lot B 990FNL 1650FEL
NMLC029405A	NMLC029405A	BC FEDERAL 51 ✓	30-025-39469-00-S1	Sec 19 T17S R32E SENW 1565FNL 2130FWL
NMLC029405A	NMLC029405A	BC FEDERAL 52 ✓	30-025-39624-00-S1	Sec 19 T17S R32E SWNE 1985FNL 2242FEL
		FAC BC #10 BC FED. #10 BATTERY		Sec 19 T17S R32E Mer NMP SENW

COG OPERATING LLC

Site Security Plan is located at:
 One Concho Center
 600 W. Illinois Avenue, Midland, Texas 79701
 (432)-683-7443
 August 10, 2012

BC Federal #10 Tank Battery
 SE NW, Sec 19-T17S-R32E
 Lea County, NM
 NMLC#-029405-A



- Wells:
- BC Federal #9
 - BC Federal #11
 - BC Federal #12
 - BC Federal #13
 - BC Federal #16
 - BC Federal #17
 - BC Federal #18
 - BC Federal #19
 - BC Federal #20
 - BC Federal #21
 - BC Federal #34
 - BC Federal #35
 - BC Federal #37
 - BC Federal #38
 - BC Federal #39
 - BC Federal #45
 - BC Federal #47
 - BC Federal #48
 - BC Federal #51
 - BC Federal #52

Production Phase:
 Valves-#1,2,3,4 Closed
 Valves-#5,6,7,8,9,10,11,12
 Open
 Valves-#13,14,15 Open
 Valve-#16 Open

Sales Phase:
 Valve-#4 Open
 Valves-#1,2,3 Open
 Valves-#5,6,7,8,9,10,11,12 Closed
 Valves-#13,14,15 Closed
 Valve-#16 Open