

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> July 17, 2008
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HOBS OGD  
 OCT 05 2012  
 RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Mark Owen W</b> 6. Well Number: <b>002</b>
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7. Type of Completion:  
 NEW WELL  
 WORKOVER  
 DEEPENING  
 PLUGBACK  
 DIFFERENT RESERVOIR  
 OTHER

8. Name of Operator: **Apache Corporation**      9. OGRID: **873**

10. Address of Operator: **303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705**      11. Pool name or Wildcat: **Blinebry O&G (O) 6660 / Tubb O&G (O) 60240**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	18	21S	38E		2300	S	330	W	Lea
BH:										

13. Date Spudded <b>07/06/2012</b>	14. Date T.D. Reached <b>07/15/2012</b>	15. Date Rig Released <b>07/17/2012</b>	16. Date Completed (Ready to Produce) <b>08/27/2012</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3469' GL</b>
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18. Total Measured Depth of Well <b>7750'</b>	19. Plug Back Measured Depth <b>7057'</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>RBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Blinebry 6320'-6427'; Tubb 6580'-6755'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1610'	12-1/4"	1000 sx Class C	
5-1/2"	17#	7750'	7-7/8"	1600 sx Class C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6929'

26. Perforation record (interval, size, and number) <b>Blinebry 6320'-6427' (3 SPF, 48 holes) Producing</b> <b>Tubb 6580'-6755' (3 SPF, 66 holes) Producing</b> <b>Abo 7194'-7638' (3 SPF, 240 holes) CIBP @ 7130' w/35' cmt</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Blinebry 6320'-6427'</td> <td>23,176 gal acid; 153,510 gal SS-25; 238,613# sand; 10,886 gal gel</td> </tr> <tr> <td>Tubb 6580'-6755'</td> <td>11,000 gal acid; 93,828 gal SS-25; 169,342# sand; 5426 gal gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 6320'-6427'	23,176 gal acid; 153,510 gal SS-25; 238,613# sand; 10,886 gal gel	Tubb 6580'-6755'	11,000 gal acid; 93,828 gal SS-25; 169,342# sand; 5426 gal gel
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**28. PRODUCTION**

Date First Production <b>08/27/2012</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>640 Pumping Unit</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>
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Date of Test <b>09/22/2012</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>2</b>	Gas - MCF <b>1</b>	Water - Bbl. <b>5</b>	Gas - Oil Ratio <b>500</b>
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By <b>Apache Corp.</b>
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31. List Attachments  
**Inclination Report, C-102, C-103, C-104 (Log included)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature <b>Reesa Holland</b>	Printed Name <b>Reesa Holland</b>	Title <b>Sr. Staff Reg Tech</b>	Date <b>10/04/2012</b>
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E-mail Address **Reesa.Holland@apachecorp.com**

DAC-HOB-499  
 ELG 10-24-2012

OCT 24 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2833'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3109'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3673'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4020'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4299'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5491'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5547'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5958'	T. Gr. Wash	T. Dakota	
T. Tubb 6441'	T. Delaware Sand	T. Morrison	
T. Drinkard 6789'	T. Bone Springs	T. Todilto	
T. Abo 7034'	T. Rustler 1537'	T. Entrada	
T. Wolfcamp	T. Tansill 2700'	T. Wingate	
T. Penn	T. Penrose 3825'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

100-90 - 40 3 90 - 100 90 200