

**HOBBS OCD**

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 15 2012

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>                  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO. 30-025-40572
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator VPR OPERATING, LLC		6. State Oil & Gas Lease No. NMNM-108973
3. Address of Operator 1406 CAMP CRAFT ROAD, SUITE 106, AUSTIN, TX 78746		7. Lease Name or Unit Agreement Name HARRIER 35 FEDERAL COM
4. Well Location Surface: Unit Letter 1980' feet from the NORTH line and 1500' feet from the EAST line Section 35 Township 25S Range 32E NMPM LEA County Prod Zone: Unit Letter 1980' feet from the NORTH line and 2310' feet from the EAST line Section 34 Township 25S Range 32E NMPM LEA County		8. Well Number 1H 9. OGRID Number 39214 10. Pool name or Wildcat Wildcat; Bone Spring
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3.363' ungraded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER <input type="checkbox"/>		<p><b>SUBSEQUENT REPORT OF:</b></p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/12-6/15/12 Spud and Drill 17-1/2" hole F/55'-T/968.06'

6/15/12 Run 23 jts (968.06') 13-3/8" 54.5# J-55 STC Casing  
 Cement: 20 bbl fresh water spacer (break circ)  
 Cement Lead: 785sx, Class C Premium Plus w/4% PF20 + 2% PF1+ .125#/sk PF29 - .25#/sk PF46  
 Cement Tail: 200 sx Class C  
 Displaced 123 bbls w/fresh water  
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated cement to surface

6/24/12 Run 133 jts (4755.71') 9-5/8" 40# N-80 LTC Casing, 27 Centralizers  
 Cement :20 bbl fresh water  
 Cement Lead: 1490 sx, 35/65 POZ/C+5%PF44(BWOW)+6%PF20+3%PF42+0.2%PF13+0.125#SKPF29+0.25#SKPF46  
 Cement Tail: 200 sx Class C  
 Displaced 357 bbls w/fresh water  
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated 372 sacks cement to surface

8/22/12 Run 280 jts (12712.12') 7" 29# P-110HC Buttress, 61 Centralizers, DV tool at: 8,397'  
 Cement:  
 Cement Lead:  
 Stage 1: 650 sx, 1.48 yield,  
 PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606-0.1%PF153+0.25#/SKPF46-0.6%PF13  
 Stage 2: 600sx 12.6#, 2.06 yield  
 35/65POZ/H-5%PF44(BWOW)-65PF20+3#/SKPF42+0.125#/SKPF29+0.25/SKPF46-0.2%F79  
 Cement Tail:  
 Stage 2: 100sx 13#, 1.48 yield  
 PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606-0.1%PF153+0.25#/SKPF46-0.3%PF13

NOTES: Circulated 60 bbls cmt while circulating DV tool, Estimated top of stage 2 cmt 931'

NOV 05 2012

Ran spira glide cent. Bottom 4 jts. - every other jt in curve, - 38 bow spring ea 4th jt in vertical. centralized above & below DV

9/19/12

Run Production Liner Top of Liner: 8,225.00'  
Run 120 jts (5,019') 4.5 11.60# P-110HC Buttress; Shoe track 90.30', TMD 16,394.00'  
Cement:  
Displacement: Fresh water 162 bbls  
Spacers: 40 bbls mud push @ 12.5 ppg  
Cement Lead: All Tail  
Cement Tail: 250sx, Class C Neat 50/50 PozH, 14.4 ppg  
Top Out: Cement to top of liner, circulated back mud push & cement

Spud Date:

06/12/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RFBD 11-1 TITLE PRESIDENT DATE 10/15/2012

Type or print name ROBERT PULLEN E-mail address: bob@vproptating.com PHONE: 512-327-8776

**For State Use Only**

APPROVED BY: [Signature] TITLE DIST. MGR DATE 11-5-2012  
Conditions of Approval (if any):