

1242  
2982

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26877
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy, L P		6. State Oil & Gas Lease No.
3. Address of Operator 400 W Illinois, Suite 1300, Midland, TX 79701		7. Lease Name or Unit Agreement Name Buffalo Hump
4. Well Location Unit Letter: <u>E</u> : <u>2030</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>27</u> Township <u>26S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2903 GL		9. OGRID Number 230164
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Comanche Stateline Tansil Yates
Pit type <u>Steel</u> Depth to Groundwater <u>140'</u> Distance from nearest fresh water well <u>1000'</u> Distance from nearest surface water <u>1000'</u>		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3221' - 3000'  
CIBP w/ 25 sx @ ~~2100~~  
25 sx @ 2125 - 2025'  
Perf & squeeze 50 sx @ 1450' ~~Tag~~ @ 1292' (8 5/8" CSG SHOET T.O.S.) - TAG  
\* 15 sx @ 60' - Surface  
Install dry hole marker. Circ 9.5# mud  
→ SPOT 100' PLUG F/400'-300'  
(FRESH WATER)

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC'D guidelines , a general permit  or an (attached) alternative OGD-approved plan .

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE June 3, 2005

Type or print name Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

For State Use Only  
APPROVED BY: Larry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 09 2005  
Conditions of Approval (if any)