

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name North Vacuum ABO Unit
8. Well Number 128
9. OGRID Number
10. Pool name or Wildcat Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection well

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
P.O. Box 4358, Houston, TX 77210-4358

4. Well Location

Unit Letter H : 535 feet from the East line and 2005 feet from the North line
Section 23 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4032 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary Procedure - Repair Bradenhead leak and return to injection.

MIRU WSU, bleed off pressure and/or kill well. Install BOPE. Release seal assembly, POOH. PU RIH 5-1/2" RBP Set @ 2900'. Test to 1000#, Dump 20' sand on top of RBP. MIRU WLU, RIH and perforate 5-1/2" production csg @ 2800'. POOH, RDMO. PU RIH w/cmt ret, set @ 2750'. MIRU BJ Services, pump and circ cmt to surf. SI 24-48 hrs. Drill out and test csg to 500#. PU RBP retrieving tool and RIH, circulate out sand & retrieve RBP @ 2900'. POOH. PU & RIH w/DHA - DHA: Baker SA, Set in Pkr @ +/- 8425" and test csg. to 600#. If OK, PU SA, Circulate out KWF. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min. Land TBG, ND BOPE, NU Tree. Run MIT (Must give NMOCDD 48 hours advance notice prior to testing.) RDMO WSU, clean and clear location. RU WLU, POOH with blanking plug. RDMO. RWTI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tiffany Stebbins TITLE Staff Office Assistant DATE 6-20-05

Type or print name Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 22 2005
Conditions of Approval (if any):