Submit 3 Copics To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	ce <u>tict I</u> 5 N. French Dr., Hobbs, NM 88240 tict I			Form C-103 May 27, 2004 -27489
1301 W. Grand Avc., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	200 Rd., Aztec, NM 87410 200 South St. Francis Dr. 201 Santa Fe, NM 87505			Lease FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Fowler - Hoir	
1. Type of Well: Oil Well Gas Well Other			<ol> <li>Well Number</li> <li>OGRID Number</li> </ol>	2
2. Name of Operator Imperial Operating Co.				
3. Address of Operator 414 W Texas Ave, Ste 308, Midland TX, 1970 4. Well Location			10. Pool name or Wildcat Langlie - Mattix	
Unit Letter <u>C</u> : 660 feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line				
Section Township 24 S Range 37 5 NMPM Lea County N, M. 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure of Pit or Below-grade Tank Application or Closure of Pit or Below-grade Tank Application of Closure of Pit o				
Pit Liner Thickness: — mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🔀 🛛 F	PLUG AND ABANDON	REMEDIAL WOR	K 🗌 AI	
	CHANGE PLANS	COMMENCE DRI CASING/CEMEN		AND A
OTHER:	· · · · · · · · · · · · · · · · · · ·	OTHER:		-
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>				
1. MIRU Workover Rig 2. TIH W PPI tool on 235" that				
2. THE PPI tool on 2% that				
3. Break down + acidize perforations from 27342526272				
3396' W 3500  gals  15%  acid				
4, Swab + test perforations				
3. Break down + acidize perforations from 27342526273 3396' W 3500 gals 15% acid. 4. Swab + test perforations 5. If necessary, frac perforations.				
7 RDPU +	clean location	η,		State 1957
5 t 10	· · · · · · · · · · · · · · · · · · ·			1891011533
subject to rig availability.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE JOUU	tough TITLE	Consulta	int I	DATE JUNE 16, 2005
Type or print name John Go	• 11		Tele	phone No. 432 6874338
APPROVED BY: JOINT OC FIELD REPRESENTATIVE INSTAFF MANAGER JUN 2 2 2005				
Conditions of Approval (if ary):				