

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED 070 FARMINGTON		5. LEASE DESIGNATION AND SERIAL NO. SF-079050C	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit NMNM 78412C	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 78412C	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #132N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 32, T28N, R6W, NMPM SWNW 1860' FNL, 660' FWL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED		9. API WELL NO. 30-039-29330	
15. DATE SPUDDED 3/22/05		16. DATE T.D. REACHED 5/9/05		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
17. DATE COMPL. (Ready to prod.) 6/14/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6223' GL, 6238' KB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 32 T28N, R6W, NMPM	
20. TOTAL DEPTH, MD & TVD 7426'		21. PLUG, BACK T.D., MD & TVD 7420'		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY yes		13. STATE New Mexico	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 7195'-7393' Dakota				19. ELEV. CASING HEAD	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				25. WAS DIRECTIONAL SURVEY MADE No	
26. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		H-40	
7		20#		J-55	
6 1/4"		10.5#		J-55	
				7422'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7287'			
31. PERFORATION RECORD (Interval, size and number)					
2 spf .34" dia. 7277' - 7393' = 56 holes					
1 spf .34" dia. 7195' - 7264' = 20 holes					
76 holes total					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7195' - 393'		Acidize w/10 bbls 15% HCL			
		Frac w/2027bbls slickwater, 40,000# 20/40 TLC Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 4/15/05		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/14/05		HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF
SI 1981		1954	0	PITOT 1943 mcf	WATER-BBL
					GAS-OIL RATIO
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Jon Clark		TITLE Senior Regulatory Specialist		DATE 6/21/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 27 2005

FARMINGTON FIELD OFFICE
BY JLB

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2236'	2300'	White, cr-gr ss.	Ojo Alamo	2236'	
Kirtland	2300'	2747'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2300'	
Fruitland	2747'	2951'	gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2747'	
Pictured Cliffs	2951'	3510'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2951'	
Huerfanito Bentonite*	3510'	3894'	White, waxy chalky bentonite	Chacra	3894'	
Chacra	3894'	4492'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Cliffhouse	4492'	
Cliff House	4492'	4728'	ss. Gry, fine-grn, dense sil ss.	Menefee	4728'	
Menefee	4728'	5131'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5131'	
Point Lookout	5131'	5630'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5630'	
Mancos	5630'	6345'	Dark gry carb sh.	Gallup	6345'	
Gallup	6345'	7096'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7096'	
Greenhorn	7096'	7160'	Highly calc gry sh w/thin lmst.	Graneros	7160'	
Graneros	7160'	7193'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7193'	
Dakota	7193'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)