

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25721
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943

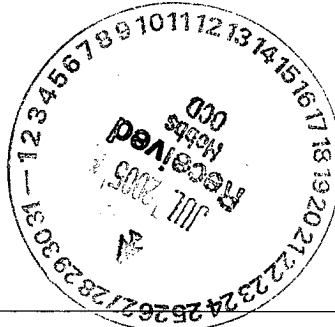
<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>          (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	8. Well No. 55
2. Name of Operator	CHEVRON USA INC	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705	
4. Well Location	Unit Letter <u>D</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CLEAN OUT, STIM, CHANGE OUT TBG <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12-05: MIRU REV UNIT. PMP 30 BBLS 10# BRINE DN TBG. MIRU PU. MOVE IN 162 JTS 2 3/8" WS. TOH W/PKR. PU BIT, BIT SUB, DC'S. TIH W/80 JTS 2 3/8" WS. BIT @ 2686.  
 7-13-05: LOWER BIT & TAG FILL @ 4415. C/O FR 4415-4569. FELL THRU @ 4569 & LOST CIRC. PUMP 170 BBLS. TIH & TAG FILL @ 4415. TIH W/BIT & TAG FILL @ 4415. C/O TO 4482.  
 7-14-05: LOWER BIT & TAG @ 4410. DRILL OUT BAD SPOT IN CSG TO 4415. FELL THRU TO 4482. DRILL ON BAD SPOT. NO HOLE. TIH & TAG TITE SPOT @ 300' FROM SURFACE. FELL THRU TO 4482. DRILL ON BAD SPOT @ 4482. FELL THRU. C/O 300-4782' (PBSD)  
 7-15-05: TIH W/PKR & SET @ 4300'.  
 7-18-05: PUMP 6000 GALS 15% ACID - PERFS 4390-4709. RU FLOW BACK LINE.  
 7-19-05: PMP 20 BBLS DN TBG. REL PKR. TIH W/CONE BUSTER MILL & WS & TAG @ 4015. ROTATE TBG & WORK THRU TITE SPOT. TAG FILL @ 4752. C/O TO 4770'. PBSD.  
 7-20-05: CHANGE OUT TBG LINE. CLEAN LOCATION. CLEAN UP RIG.  
 7-21-05: TIH W/PKR & SET @ 4301, 128 JTS 2 3/8" TBG-4277. CIRC PKR FLUID.  
 7-22-05: CHART & TEST BACK SIDE TO 550# FOR 30 MINS. GOOD. RIG DOWN PU & RU. CLEAN LOCATION. FINAL REPORT

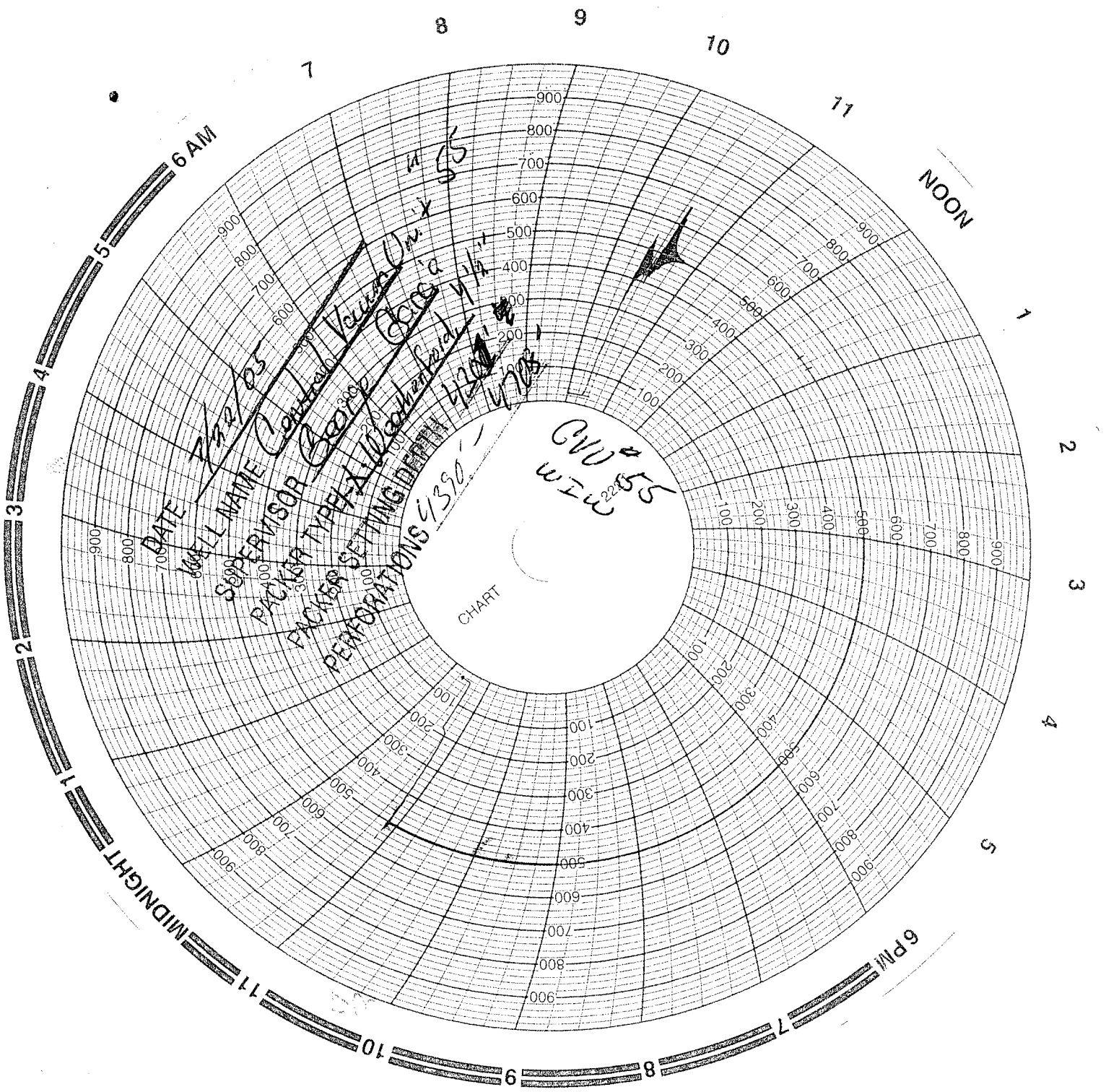


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/25/2005  
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375  
OG FIELD REPRESENTATIVE II/STAFF MANAGER

(This space for State Use)

APPROVED Gayle Wink TITLE \_\_\_\_\_ DATE AUG 01 2005  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DeSoto/Nichols 12-93 Ver 1.0



1310' FWL - 1310' FWL

TSHP 175 - Range 34 E

12" x 13  
 2 3/8" T88 Sub 4.08"  
 1 3/8" 3/8" 4 7/8" 4 7/8" 77  
 0/0 Tool 1.70"  
 PSI Per 6.00"  
 Pump and 49.45"  
 Per Set @ 4301'

John