

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SEC. 8, T30N, R10W, NMPM
SEW 2405' FNL, 2395' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-077754-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

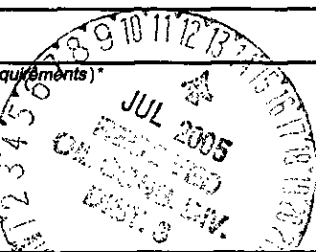
8. FARM OR LEASE NAME, WELL NO.
Kelly B #1B

9. API WELL NO.
30-045-32452

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 8, T30N, R10W, NMPM

2005 JUL 8 PM 2 51



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 4/20/05

16. DATE T.D. REACHED 4/29/05

17. DATE COMPL. (Ready to prod.) 7/1/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6353' GL, 6365' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7520'

21. PLUG, BACK T.D., MD & TVD 7514'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7327'-7480' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	145'	12 1/4"	110 cu ft	
7"	20# J-55	4903'	8 3/4"	1653 cu ft	
6 1/4"	10.5# J-55	7516'	4 1/2"	386 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7384'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7415' - 7480' = 40 holes
1 spf .34" dia. 7327' - 7398' = 20 holes
60 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7327'-7480'	Acidize w/10 bbls 15% HCL
	Frac w/2393 bbls slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/30/05	1 hour		→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 660	605	→	0	280		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gou Clark TITLE Senior Regulatory Specialist DATE 7/7/05

ACCEPTED FOR RECORD
TEST WITNESSED BY
JUL 11 2005
FARMINGTON FIELD OFFICE
BY AD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1618'	1684'	White, cr-gr ss.	Ojo Alamo	1618'	
Kirtland	1684'	2718'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1684'	
Fruitland	2718'	2970'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2718'	
Pictured Cliffs	2970'	3698'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2970'	
Huerfanito Bentonite*	3698'	4000'	White, waxy chalky bentonite	Chacra	4000'	
Chacra	4000'	4449'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4449'	
Cliff House	4449'	4755'	ss. Gry, fine-grn, dense sil ss.	Manefee	4755'	
Manefee	4755'	5248'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5248'	
Point Lookout	5248'	5602'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5602'	
Mancos	5602'	6496'	Dark gry carb sh.	Gallup	6496'	
Gallup	6496'	7228'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7228'	
Greenhorn	7228'	7273'	Highly calc gry sh w/thin lmst.	Graneros	7273'	
Graneros	7273'	7325'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7325'	
Dakota	7325'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)