

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

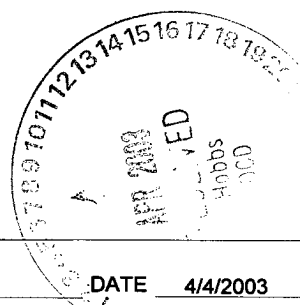
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29598
5. Indicate Type of Lease STATE [checked] FEE [ ]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well No. 118
9. Pool Name or Wildcat EUNICE MONUMENT GRAYBURG S/A
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3535 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER WIW
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location Unit Letter I : 1980' Feet From The SOUTH Line and 580' Feet From The EAST Line Section 25 Township 21-S Range 36-E NMPM LEA COUNTY

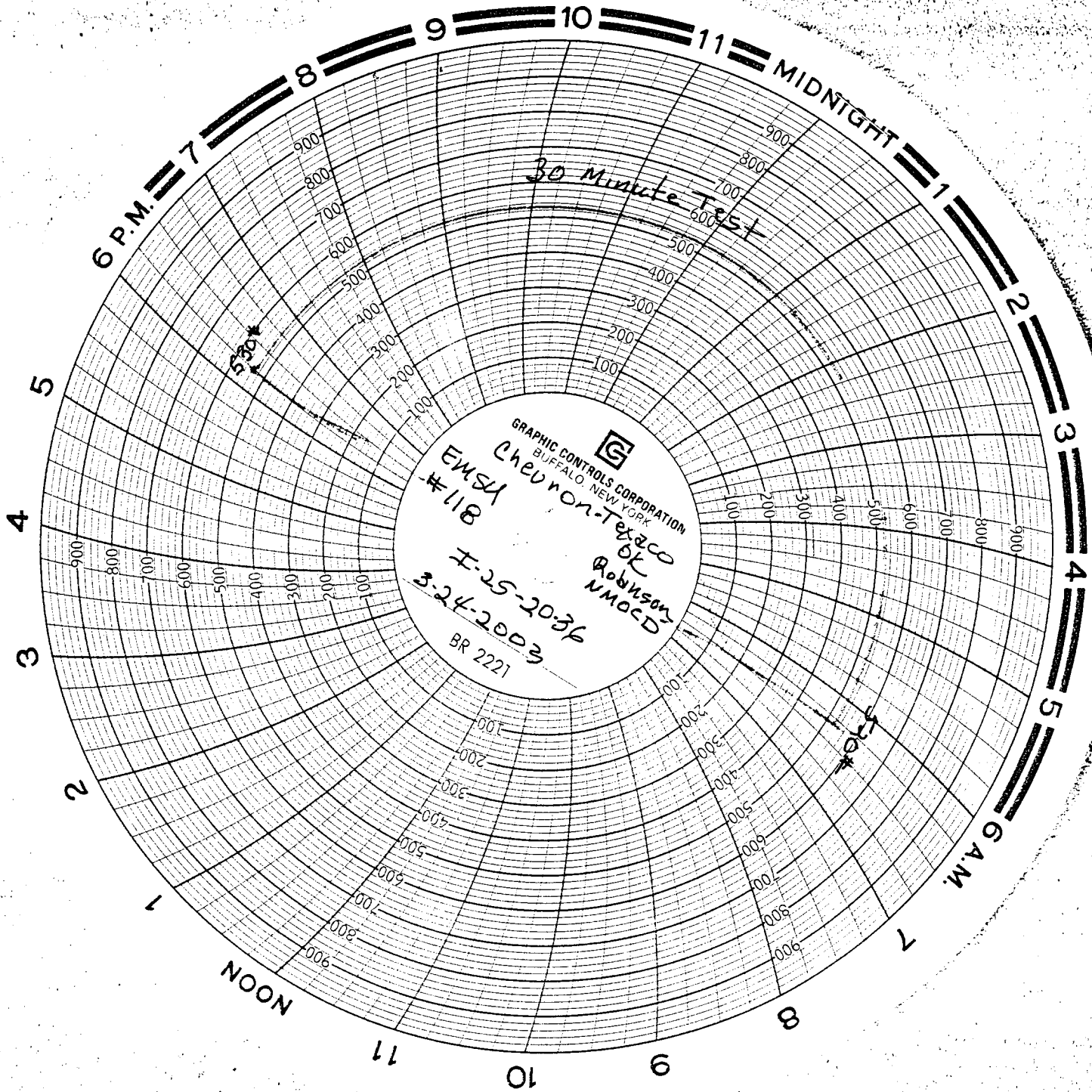
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPERATION [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: PLACE WELL ON ACTIVE INJECTION [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3-21-03: MIRU KEY RIG #340. NDWH. INSTL BOP. REL PKR. LD PKR.
3-22-23/03: SHUT DOWN FOR WEEKEND.
3-24-03: TIH W/PKR. SET PKR @ 3666. LOAD CSG W/70 BW. PRESS TEST CSG W/550 PSI FOR 30 MIN & HELD. (ORIGINAL CHART & COPY OF CHART ATTACHED). CIRC WELL W/70 BBLs PKR FLUID. PRESS TEST CSG W/550 PSI FOR 30 MIN USING CHART RECORDER.
3-25-03: RIG DOWN. PLACE WELL BACK ON INJECTION.
3-31-03: INJ'G 150 BPD @ 750 PSI.
PKR SET @ 3666'
PERFS: 3738-4126'
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/4/2003 Telephone No. 915-687-7375
TYPE OR PRINT NAME Denise Leake

(This space for State Use)
APPROVED Guy W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE APR 07 2003 DeSoto/Nichols 12-93 ver 1.0



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

**Chevron-Texaco**

EWSA  
#118

I-25-2036  
3-24-2003  
BR 2221

Robinson  
VMCD



# WELL DATA SHEET

LEASE: EMSU WELL: 118WI  
 LOC: 1980' F S L & 560' F E L SEC: 25  
 TOWNSHIP: 21S CNTY: Lea  
 RANGE: 36E UNIT: I ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
 GL: 3535.7' STATUS: Injector  
 KB: 3548' API NO: 30-025-29598  
 DF: \_\_\_\_\_ CHEVNO: FW 6022:01

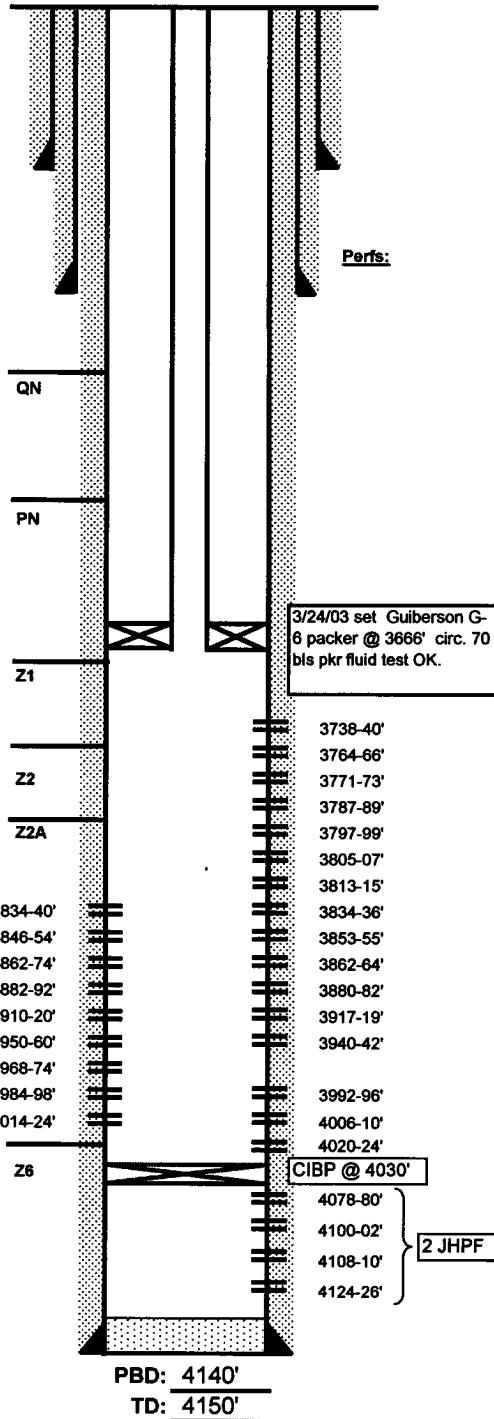
Date Completed: 7/10/1986  
 Initial Injection: 700 BWIPD @ 0 psig  
 Initial Formation: Grayburg  
 FROM: 3738' to 3942'

11-3/4" OD  
42# CSG  
 Set @ 365' W/ 325 SX  
 Cmt circ.? Yes  
 TOC @ surf. by calc.

8-5/8" OD  
32# CSG  
 Set @ 2588' W/ 625 SX  
 Cmt circ.? Yes  
 TOC @ surf. by calc.

**Tubing Detail: 2/3/98**

Original KBTH: 12.50'  
 119 Jts. 2-3/8" J-55 4.7# 8rd EUE  
 IPC tbg: 3661.14'  
 XL O/O Tool w/ 1.781 F Nipple: 1.97'  
 Guiberson G-6 Plastic Coated  
 pkr in 10 pts. compression: 4.00'  
 Landed @: 3679.61'



**Completion Data**

Perf 4078-80, 4100-02, 4108-10, 4124-26' w/ 2 JHPF. Aczd w/ 2150 gal 15% NeFeA & 20 RCNBs. Swb 0 BO/ 154 BW. Pump test - no data. Set CIBP @ 4030'. Perf 3738-40, 3764-66, 3771-73, 3787-89, 3797-99, 3805-07, 3813-15, 3834-36, 3853-55, 3862-64, 3880-82, 3917-19, 3940-42 w/ 2 JHPF. Aczd w/ 3500 gal 15% NeFeA & 70 RCNBs. Swb 1 BO/ 51 BW. Swb 2 BO/2 BW. GIH w/ 5- 1/2" HOWCO Trump pkr on 2-3/8" J-55 IPC tbg. Load backside w/ pkr fl. Set pkr @ 3687'. Put on injection 4-15-87 - 700 BWIPD @ 0 psig.

**Subsequent Workover or Reconditioning:**

2-89 Perf 4020-24'. 4006-10, 3992-96 w/ 2 JHPF. Aczd new perfs w/ 2300 gal 15% NeFeA. G1H w/ inj tbg & pkr; set pkr @ 3684'. Return to inj. Injecting 750 BWIPD @ 500 psi. B/4 - 343 BWIPD @ 705 psi.  
 4-92 Injection profile run - logger TD @ 3909' indicating 121' of fill.  
 11/93 Aczd w/ 3000 gals 15% HCL Unisol mix. Injection: A - 432 BWIPD @ 563 psi (12/93). B - 144 BWIPD @ 625 psi.  
 1/98 Perf 3834-40, 3846-54, 3862-74, 3882-92, 3910-20, 3950-60, 3968-74, 3984-98, 4014-24 (3 JSPF). No communication: 3974-84, 3874-80. ACDZ 3738-4024 w/ 2500 gals 15% 90/10 RSII w/ 70Q GBW diverter.

**Additional Data:**

T/Queen Formation @ 3352'  
 T/Penrose Formation @ 3507'  
 T/Grayburg Zone 1 @ 3698'  
 T/Grayburg Zone 2 @ 3745'  
 T/Grayburg Zone 2A @ 3793'  
 T/Grayburg Zone 3 @ 3842'  
 T/Grayburg Zone 4 @ 3898'  
 T/Grayburg Zone 5 @ 3975'  
 T/Grayburg Zone 6 @ 4020'  
 T/San Andres Formation @ 4022'  
 KB @ 3548'

5-1/2" OD  
15.5# CSG  
 Set @ 4149' W/ 500 SX  
 Cmt circ.? Yes  
 TOC @ surf. by calc.