

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-01342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SEMSSAU
8. Well No. 6
9. Pool name or Wildcat Maljamar; Grayburg-San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4036'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other WIW

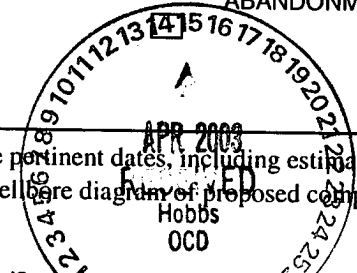
2. Name of Operator
XTO Energy Inc.

3. Address of Operator
3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location
 Unit Letter I : 2310 feet from the South line and 430 feet from the East line
 Section 32 Township 17S Range 33E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	



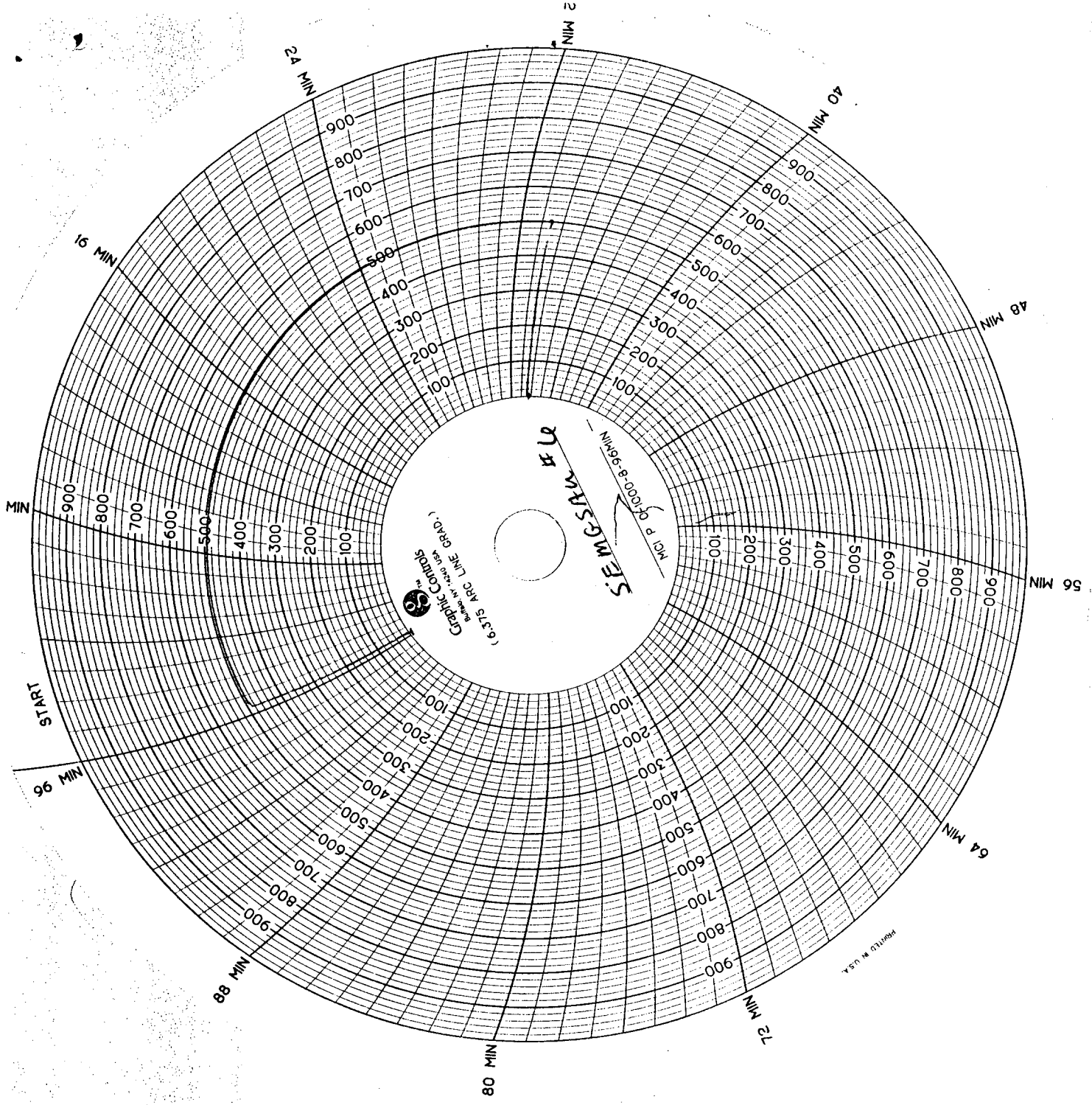
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well log diagram of proposed completion or recompilation.
Inspection No. iJDR0305946968

3/17/2003 MIRU Basic Energy unit. POH w/tbg and pkr. TIH w/bit, 4-1/2" csg scraper, RBP @ 2-3/8" WS to 4626'. Set REP @ 4450'. Circ hole clean. Located 3 csg leaks (659-691'; 406-659'; 833-400'). Pipe tstd OK from 336-surf & 691-4450'. RU and ran Multi-Arm Caliper/MIT log from PBTD (4645') to surface. POH & LD had 4-1/2" csg. PU & TIH w/20 jts new 4-1/2" csg to top of old csg. Screwed new 4-1/2" csg into old csg @ 895'. Could not press up on csg & found csg leak between 883' & 915'. Csg tstd good from surface to 833' @ 500 psig & good from 915' to 4424' @/500 psig. Rel pkr & POH & LD pkr. RU BJ Services & sqzd csg leak by pugg 75 hbbs Cl "C" cmt w/2% CaCl dn 4-1/2" csg. SD & holding @ 2000 psig. Cmt did not circ to surf. Ran temp survey & found TOC @ 464'. TIH w/3-1/2" bit & drld out cmt fr 764-916'. Circ hole cl w/FW. Tstd csg to 500 psig for 40 min w/chart recorder, OK. POH & LD 2-3/8" WS, RBP, DCs & bit. RIH w/Arrowset IX 7K pkr & 2-3/8" tbg, landed @ 4435'. Ran mechanical integrity on csg. Held 500 psig for 30 min. OCD notified but did not witness. Chart attached. RDMO PU. Returned well to inj on 4/12/03 @ 200 BWPD @ "0" TP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 4/14/2003
 Type or print name Janice Courtney Telephone No. 915/682-8873

(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER
 APPROVED BY Larry W. Wink TITLE _____ DATE APR 18 2003
 Conditions of approval, if any: _____



Made in U.S.A.