

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002532180
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name SIMS, H. O. -A-
8. Well No. 2
9. Pool Name or Wildcat TEAGUE DRINKARD ABO, NORTH
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3335, KB-3349

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter I : 1980 Feet From The S Line and 990 Feet From The E Line Section 33 Township 22S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: [] COMPLETION REPORT [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11-07-00/11-13-00: MIRU KEY RIG #118. NDWH. NUBOP & FLOW LINE. TIH ON DC'S & DP W/BIT. TAG TOP OF CMT @ 5466. DRILL 5466-5495. TAG CIBP @ 5495'. DRILL CIPB FR 5495-5498. DRILL FLOAT COLLAR FR 5751-5754. DRILL 5754-5775,5800,5984,5995,6120,6307,6533,6691,6731,6995,7005. TD WELL @ 7005' ON 11/13/00. RUN SLIM ACCESS LITHO-DENSITY, COMPENSATED NEUTRON, GR. RUN PLATFORM EXPRESS/ARRAY INDUCTION/GR & BOREHOLE COMPENSATED SONIC/GR W/NATURAL SPECTROSCOPY/GR. LOGGERS DEPTH-7010, SLM-7007, BOARD-7005.
11-15-00: TIH OPEN ENHDED TO 6493'. PUMP 39 SX SAND @ 3 BPM. PUMP REMAINING SAND @ 3 BPM. TIH & TAG SAND @ 6628'.
11-17-00: TIH W/DP & TAG SAND @ 6515'. PU LINER - TOL @ 5403, BOL @ 6628'. WSH TO BTM-NO FILL. SET LINER @ 6628'.CMT W/100 SX 50/50 POZ H 2% D65. NDBOP. NUMANUEL BOP. REL RIG @ 0200 11-17-00.
11-25-00: MIRUSU.
11-26-00: MIRU PIPE RACKS. RACK TBG & DP. PU BIT, & CSG SCRAPER & TBG. TAG CMT @ 5005. TOP OF LINER @ 5403. 397' CMT ON TOP OF LINER.
11-28-00: TIH W/2 7/8" TBG. TAG CMT @ 5005. DRILL CMT FR 5005-5403.
11-29-00: PU MILL, DC'S. TIH & PU TBG. TAG TOP OF LINER @ 5403. DRILL OUT 4' CMT INSIDE LINER. FELL OUT CMT @ 5407'.
11-30-00: TIH W/TBG. TAG CMT @ 6569'. DRILL CMT FR 6569-6594'. DRILL ON FC. DRLL CMT 6594-6610.
12-01-00: DRILL CMT 6610-6628. WSH 29'AND DN TO 6657'.
12-02-00: TIH W/TBG. WASH SAND FR 6657-6690. TIH W/TBG TO 5660'.
12-03-00: WASH SAND FR 6690-7005 (PBDT). TIH W/TBG OPEN ENDED, & PKR, SN.
12-05-00: TIH W/TBG. SET PKR @ 5345. PT @ 5475. ACIDIZE ABO OPEN HOLE FR 6628-7005 W/20,000 GALS 15% HCL. FLOWING BACK @ 12 NOON.
12-06-00: TIH W/SWAB & TAG FL @ 400'. REL PKR. PU TBG, SN @ 6926', CROSSOVER, TAC @ 5366. NDBOP. SET TAC IN 12,000 PSI TENSION. NUWH.
12-09-00: PU PUMP & RDS. PUMP TEST THROUGH 1-30-01.
1-31-01: MIRU KEY WELL SERVICE UNIT #174. TOH W/RDS & PMP. NDWH. NUBOP. REL TAC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/12/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
APPROVED [Signature] PETROLEUM ENGINEER DATE APR 25 2003
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

2-01-01: RU PUMP TRUCK. PUMP 45 BBLs 2% KCL DN CSG TO KILL GAS. RUN GR/CCL CORRELATION LOG. SET CIBP @ 6625. TEST BOP & LINER TO 2000 PSI. PERF 6520-6576 IN 5 RUNS.

2-02-01: TIH W/TBG, & PKR. SET PKR @ 5379'. TP @ 5453'. NU TREE. LOAD & TEST 5 1/2" CSG TO 1000 PSI. ACID FRAC DRINKARD 6520-6576' W/15,000 GALS 20% HCL, 15,000 GALS 10# BRINE, 1 GAL A166 CORROSION INHIB, 2 GALS W54, 3 GALS J429, 5 GAL L63, 1 GAL F75N. FLOW BACK ON 14/64 CHOKE @ 1600 PSI.

2-03-01: ND TREE. REL PKR. TIH W/2 1/16" TBG, SN, TAC.

2-04-01: NDBOP. TIH W/PUMP & RDS. HIT A TITE SPOT. TOH W/RDS & PMP. NUBOP.

2-06-01: TIH W/PMP & RDS. 1 JT OF 2 1/16" OPEN ENDED BELOW SN HAS BAD PIN.

2-07-01: TIH W/2 3/8" TBG. TAC @ 5363. SN @ 6559. TP @ 6593'. NDBOP. SET TAC IN 12,000 PSI TENSION. NUWH. PU PMP & RDS. RIG DOWN. CLN LOCATION. PUMPING INTO FRAC TANK.

2-14-01: ON 24 HR OPT. PUMPED 38 BO, 30 BW, & 14 MCF.

FINAL REPORT

*Shut in idle well - deepened to the Alio.
Tested Alio first to tanks on location & flared the gas.
D'd the Alio & came up to Drinkard.
Tested Drinkard to tanks on location & flared the gas.*