

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-025-36074
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ginger Quill "33"
8. Well No.	1
9. Pool name or Wildcat	Wildcat; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Dry

2. Name of Operator
 Concho Oil & Gas Corp.

3. Address of Operator
 110 W. Louisiana, Ste. 410
 Midland, Texas 79701

4. Well Location
 Unit Letter M : 420 feet from the South line and 1207 feet from the West line
 Section 33 Township 15S Range 36 E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3890' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1-02-03 Spudded 17 1/2" hole
 1-03-03 Ran 10 jts. 13 3/8" 48# H-40 ST&C, 8rd ERW casing set @ 422'. Cmt'd w/420 sx Premium Plus, 2% CaCl2 & 1/4 PPS Flocele. Did not circ cmt to surf.
 1-04-03 Tag cmt. w/1" @ 136'. Cmt'd w/200 sx . Cut off conductor & weld on WH & test weld to 800 psi - OK. NU BOP. Ran 1" and tagged cmt. Cmt'd 1" w/200 sx Premium Plus, 2% CaCl2. Circ 56 sx to surface. WOC 24 hrs
 1-17-03 Ran 151 jts. 8 5/8" 32# J-55 ST&C csg. set @ 4952. Cmt'd w/2110 sx Cl C, 1/4# CF, 8# salt, 10% gel, & 3# gilsonite followed by 200 sx Cl C + 1% CaCl2. Circ 304 sx to pit. 3 centralizers 11" hole.
 2-17-03 Ran DST per attached sheet.
 3-16-03 TD'd 7 7/8" hole
 3-20-03 RU & pmp'd 1st plug @ 13,900' w/35 sx Cl C w/0.1% H7-7 2% CaCl (1 1/4) WOC & circ. Tag TOC 13,737'.
 3-21-03 Pump 2nd plug 11,850 - 35 sx Cl C w/0.1% HR-7 3/4). Pump #3 plug 9800' 35 sx Cl C neat . Pump #4 plug 7600', 35 sx Cl C neat. Pump #5 plug 5025', 35 sx Cl C w/2% CaCl. WOC & TIH - no plug. Pump #5 plug again 35 sx Cl C + 2% CaCl - no plug. Pump #5 plug again, 45 sx Cl C + 2% CaCl. WOC 24 hrs.
 3-22-03 Tag TOC 4905'. Pump plug #6 - 2000' 30 sx C . Plug #7 30 sx C + 2% CaCl, pump 20 sx - 60' surface plug.

Cleaned location and set dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

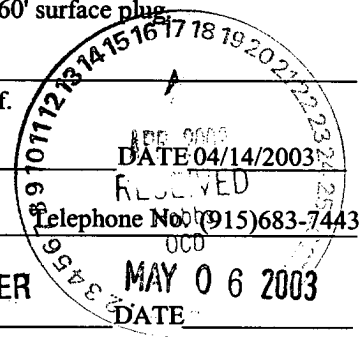
SIGNATURE Haylie Urias / hc TITLE Regulatory analyst

Type or print name Haylie Urias

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER

Conditions of approval, if any:



Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.

GINGER QUILL "33" #1
DRILL STEM TEST RESULTS

DST #1 (11,643' – 11,720')

		BHP (psia)	SURFACE (psig)
-	IH	5825	-
30	ISI	62-82	SLIGHT BUBBLES IN BUCKET
60	ISI	99	-
60	FF	98-84	SLIGHT BUBBLES IN BUCKET
120	FSI	96	-
	FH	5704	-

Rec 60' of drilling fluid 28,000 Cl, 0.171 ohms @ 60 deg) Sample chamber rec 2500 cc of drlg fluid@ 10#. Test was mechanically successful. No indications of plugging or tool failure.

DST #2 (13,944')

TEST FAILED

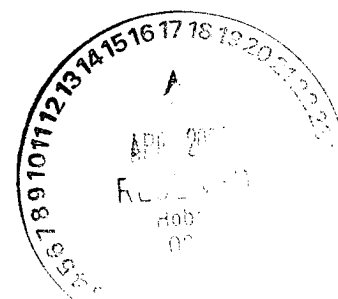
DST #3 (13,944')

		BHP (psig)	SURFACE (psig)
-	IH	7106	-
-	IF	900-982	-
-	ISI	3182	-
-	2ND fi	936-944	-
-	2nd	2536	-
-	FF	922 - 956	-
-	FSI	2502	-
-	FH	7079	-

Rec 1900' of gas vapors. 1' cond, 1702' water blanket – 2000 PPM, 471' gas cut mud – 8000 PPM. Sample chamber rec 1.16 CF gas, 1700 cc mud – 78,000 PPM @ 520 psi.

DST #4
Devonian 13,690' – 13,954')

		BHP (psia)
-	IH	7214
-	IF	1053
-	ISI	Seat failed – no test



DST #5
Devonian (13,650' – 13,954')

		BHP (psig)	SURFACE (psig)
-	IH	7264	-
30	IF	1329 - 1379	0.25" – 2.12" in bucket
60	ISI	4094	-
120	FF	1378-1423	0.12 – 0.87" in bucket
240	FSI	4540	-
-	FH	7205	-

Rec 380' of gas. 6" to 1' of oil, 2657 (33.37 bbl), (1.99 ohms @ 60 deg. F) of slightly gas cut water blanket & 473' (2.32 bbl) (.067 ohms @ 60 deg. F, 88 Cl) of gs cut mud. Sample chamber contained 2300 cc (0.67 ohms @ 60 deg. F, 88K Cl) of gas cut mud & .08 ft3 gas @ 150#. Test was mechanically successful.

DST #6
Devonian (13,656' – 13,990')

		BHP (psig)	SURFACE (psig)
-	IH	7284	-
30	IF	1284 - 1604	0.5" – 6.2" oz.
60	ISI	4964	-
120	FF	1622-2238	0.25" – 8.5oz
240	FSI	1519	-
-	FH	7219	-

Rec trc oil on top of 2582' (33.2 bbls) (1.99 ohms @ 60 deg. F) fresh water blanket. 400' (5.15 bbls) (0.7 ohms @ 60 deg. F, 84K Cl) of gas cut drlg fluid & 886' (7.1 bbls) (.095 ohms @ 60 deg. F, 56K Cl) black water. Sample chamber containing 2500 cc black water (.112 ohms @ 60 deg. F, 46 K Cl)

