

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Concho Oil & Gas Corp.

3. Address and Telephone No.
 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 1650' FEL, SEC. 14, 20S, 35E.

5. Lease Designation and Serial No.
 NM 16835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Neuhaus 14 Federal #2

9. API Well No.
 3002531970

10. Field and Pool, or Exploratory Area
 Sec. 14 T-20S, R-35E

11. County or Parish, State
 Lea, NM

CONFIDENTIAL

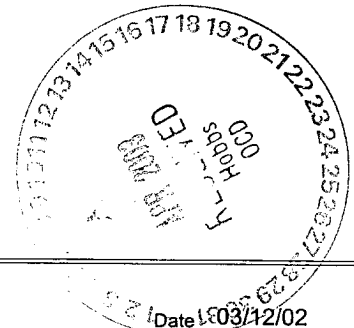
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-19-02 MIRU PU. Unseat pump & POOH w/ rods & pump. NU BOP. ND tbg head. Unseat TAC @ 11000'. TOH w/ tbg string.
- 2-25-02 RU WL. TIH w/ gauge ring to 11350'. TIH w/ 5-1/2" CIBP & set @ 11300'. Load & test csg to 500#.
- 2-26-02 RU swab.
- 2-27-02 Unset pkr & TOH w/ tbg. RU WL & perf 2nd Bone Spring @ 10127-47 & 10112-27 w/ 2 SPF (35' X 71 holes total).
Mix 3 sx cmt & dump 35' cmt on top of plug @ 11300', abandoning Wolfcamp pool.
- 2-28-02 TIH w/ pkr & set @ 9999', SN & tbg. Test pkr to 500#.
- 3-01-02 Acid Bone Spring perfs @ 10112-47' w/ 5000 gallons 15% NEFE acid carrying 100 ball sealers.
- 3-02-02 Swab test well. Well kicked off flowing @ 12:30 PM, full open choke.
IP: 107 BO, 37 BW, 75 MCF.



14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS Title Production Analyst

(This space for Federal or State office use)
ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAR 18 2002

Approved by _____ Title _____ Date _____
 Conditions of approval, if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Lea Wolfcamp