

Submit 3 copies To Appropriate district Office
DISTRICT I
 1625 N. French Dr., Hobbs NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec NM 87410
DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO
 30-025-36004

5. Indicate Type of Lease
 State Fee

6. State Oil & Gas Lease No.
 V-2443

7. Lease Name or Unit Agreement Name
 Lotus ALT State

8. Well No.
 1

9. Pool Name or Wildcat
 SE Livingston Ridge Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
32 Section 22S Township 32E Range NMPM Lea County

10. Date Spudded
 1/24/03 RH
 1/30/03 RT

11. Date T.D. Reached
 2/16/03

12. Date Completed (Ready to Prod)
 3/24/03

13. Elevations (DF & RKB, RT, GR, etc.)
 3556' GR

14. Elev. Casinghead

15. Total Depth
 8620'

16. Plug Back T.D.
 8576'

17. If Multiple Compl. How Many Zones?
 N/A

18. Intervals Drilled by
 Rotary Tools
 40-8620'

19. Producing Interval (s), of this completion - Top, Bottom, Name
 8432-8518', 7866-7960', 7372-7572', 6744-6754' Delaware

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/GR, Laterolog

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	868'	17-1/2"	700 sx (circ)	
8-5/8"	32#	4510'	11"	1250 sx (circ)	
5-1/2"	15.5#, 17#	8620'	7-7/8"	1125 sx (circ)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6614'	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8432-36' (5), 8442-46' (5), 8462-84' (23), 8502-08' (7), 8512-18' (7) 7866-70' (5), 7952-60' (9) 7372-80' (9), 7550-56' (7), 7564-72' (9) 6744-54' (11)	8432-8518'	2000 gal 7-1/2% IC HCl w/71 BS, Pumped Delta Frac
	7866-7960'	1500 gal 7-1/2% IC HCl w/26 bio sealers; Pumped Delta Frac
	7372-7572'	1500 gal 7-1/2% IC HCl w/38 bio sealers
	6744-6754'	1000 gal 7-1/2% IC HCl, Pumped Delta Frac

28. PRODUCTION

Date First Production
 3/25/03

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping

Well Status (Producing, Shut-in)
 Producing

Date of Test
 4/2/03

Hours Tested
 24

Choke Size
 12

Prod'n for Test Period
 0

Oil - BBl
 417

Gas-MCF
 0

Water-Bbl
 N/A

Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil-Bbl
 12

Gas-MCF
 0

Water-Bbl
 417

Oil Gravity - API
 N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Gene Potteet

30. List Attachments
 Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 4/2/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	845'					
Top of Salt	988'					
Bottom of Salt	4312'					
Bell Canyon	4612'					
Cherry Canyon	5510'					
Brushy Canyon	6818'					
Bone Spring	8573'					
				<p>ELF 4/4/03</p> <p>ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS WILL BE RELEASED</p>		