

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04504
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	212
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u> </u> : <u>33E0</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u> </u> LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3569' GL

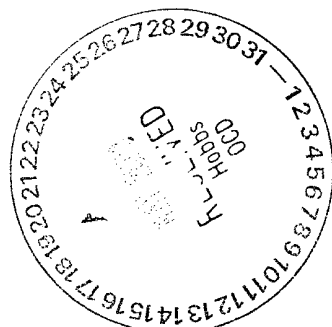
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u> </u>	REQUEST TA APPROVAL <input checked="" type="checkbox"/>	OTHER: <u> </u>	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/12/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Ray Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 21 2003

CONDITIONS OF APPROVAL, IF ANY:

EMSU # 212

May 5, 2003

API # 30-025-04504

3300 3258' FNL & 660' FEL

S5, T21S, R36E, & Unit I

Eunice Monument South Unit

Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull ESP and 2-7/8" tubing.
4. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3798'. POH.
5. Set CIBP @ 3600'. Dump 5 sx Class 'C' cmt on CIBP.
6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 PSI for 30 min.).
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Kevin Hickey 432-687-7260

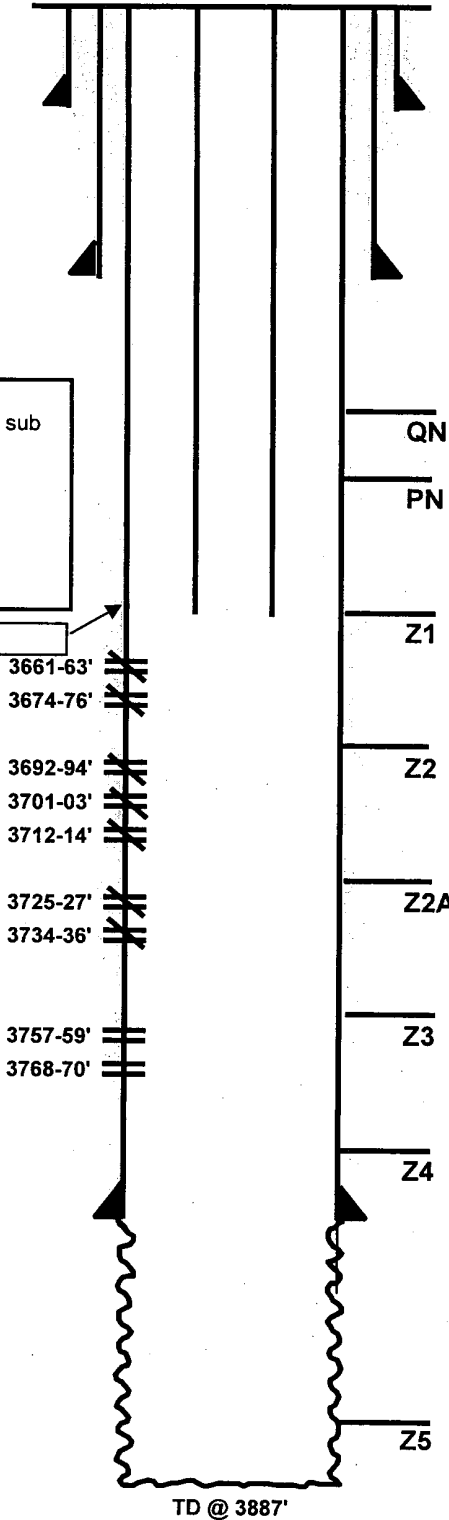
PROPOSED WELLBORE DIAGRAM

LEASE: EMSU	WELL 212	FIELD: Eunice-Monument	API: 30-025-04504
LOC: 3258 FNL & 660 FEL, Unit I	SEC: 5	BLK: T21S, R36E	REF NO: FA5646:01
SVY: N.M.P.M.	GL: 3569	CTY/ST: Lea Co., NM	SPUD:
CURRENT STATUS: Producer	KB: 3577	DF:	TD DATE:

12-1/2" OD Surface
 Pipe set @ 252' w/
 200 SX cement
 Cmt Circ.? Yes
 TOC @ surf. by calc.

8-5/8", 26.4# Csg.
 set @ 1358' w/ 400 SX
 Cmt Circ.? Yes
 TOC @ surf. by calc.

Tubing Detail:
 2-7/8" tbg with test sub



Date Completed: 12-24-35
 Initial Production: NA
 Initial Formation: Grayburg Fr: 3798' To: 3887'
 Completion Data:
 12/35 Natural OH completion.
 Workover History:
 3/43 ACDZ w/ 2000 gals 15% Acid (3837-3887).
 4/48 ACDZ 3840-3887' w/ 50 gals 20%.
 3/51 ACDZ 3840-3887' w/ 500 gals 20%.
 1/56 ACDZ w/ 3000 gals Acid.
 1/57 FRAC 3800-3887' w/ 10,000 gals lease oil & 10,000 # 20/40 sand. CO fill to 3873'.
 12/28/86 Perf 3661-3770' w/ 1/2" hole (2 JHPF), or 36 holes. ACDZ w/ 3000 gals NeFe. ACDZ OH w/ 4000 gal 15% NeFe.
 8/89 Chemical treatment.
 11/3/97 CO well to 3890'. ACDZ perms 3757-3770' & OH w/ 3000 gals 15% Resisol II w/ 500 gal 70Q GBW. Swb, 13 runs. PB w/ 3500# 20/40 sd to 3752'. Set CIBP @ 3740, pkr @ 3640. Wash sd to 3750'. RIH CICR, set @ 3604'. SQZD perms 3661-3736 w/ 300 SX CI C (47 SX in form.) - D/O cmt to 3740'. CO CIBP, wash sd and ream to 3890'. Swb. RIH tag @ 3890'. No fill. Run prod. equipment.
 1/2000 Pull KUDU pump. Ran bit and scraper. Rran inj tbg & place on inj. SI for OCD problem.
 5/2003 Pump tested

Additional Data:
 T/Queen Formation @ 3344'
 T/Penrose Formation @ 3481'
 T/Grayburg Zone 1 @ 3646'
 T/Grayburg Zone 2 @ 3685'
 T/Grayburg Zone 2A @ 3721'
 T/Grayburg Zone 3 @ 3751'
 T/Grayburg Zone 4 @ 3792'
 T/Grayburg Zone 5 @ 3849'
 T/Grayburg Zone 6 @ 3911'
 T/San Andres Formation @ 3945'
 KB @ 3577'

5-1/2", 17#/ft Csg.
 set @ 3798' w/ 100 SX
 Cmt Circ.? Yes
 TOC @ surf. by calc.

FILE: EMSU212WB.xls
 DKTS: 11/10/98

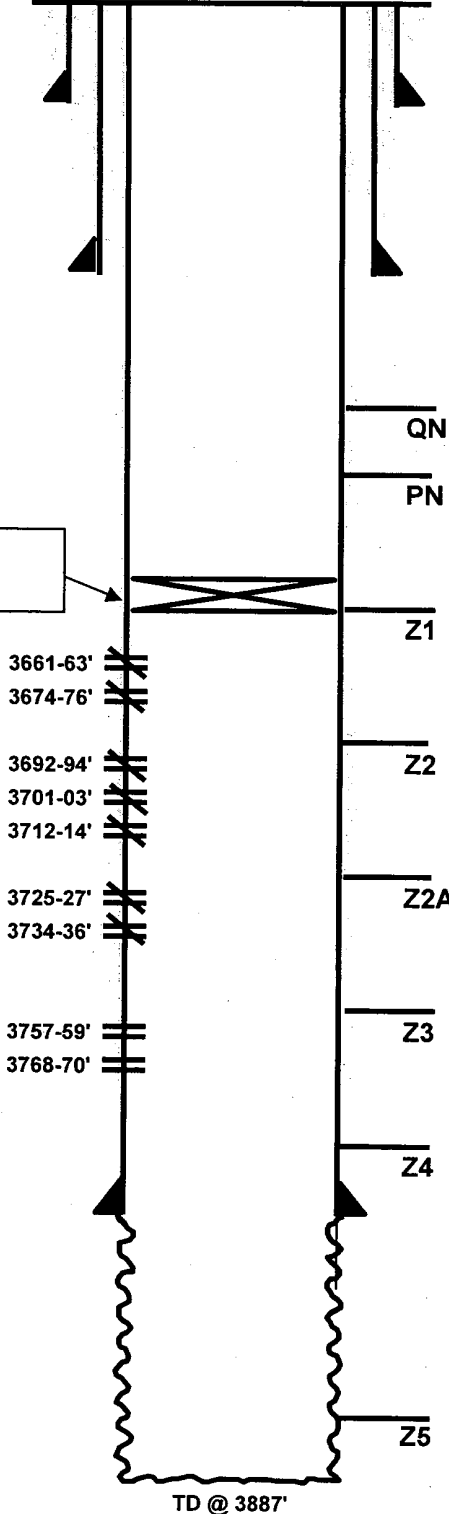
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Cmt Circ.? Yes
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CIBP SET AT
3600' W 35' CMT CAP

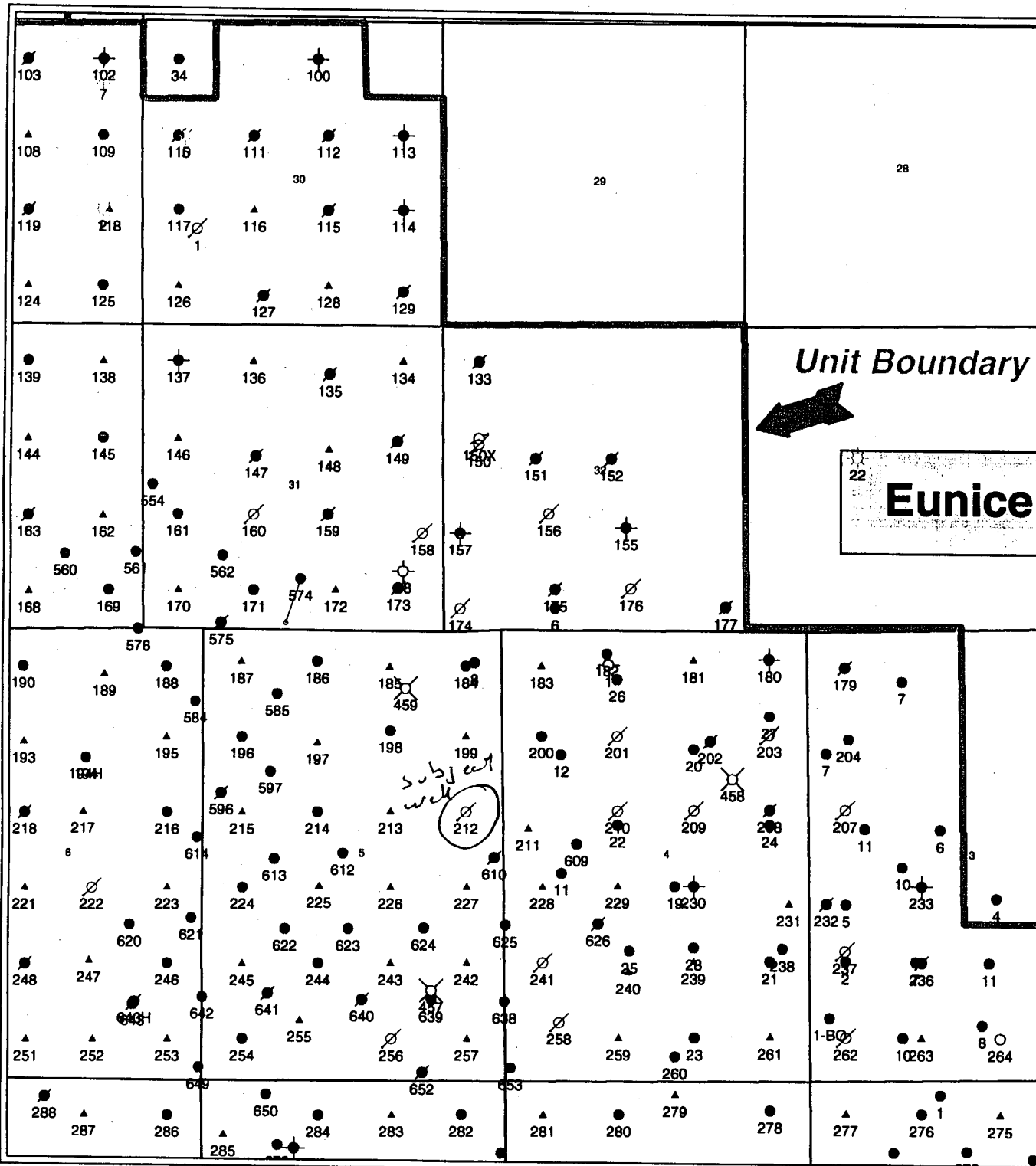


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FILE: EMSU212WB.xls
DKTS: 11/10/98



Unit Boundary

22
Eunice

Subject well

212

Chevron/Taxaco	
EMSU	
0	2,532
FEET	
WELL SYMBOLS	
○	Location Only
●	Oil Well
☼	Gas Well
⊘	Dry Hole
⊗	Converted Injection Well
⊕	Plugged and Abandoned
⊖	Abandoned Well
⊙	Shut-In Well
⊗	Temporarily Abandoned
⊕	Service
▲	Injector Well
⊗	Shut In Injection