

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Pogo Producing Company

3. Address and Telephone No.
 P. O. Box 10340, Midland, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 2085' FEL, Section 31, T22S, R32E

5. Lease Designation and Serial No.
 NM-77059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Proximity 31 Federal #4

9. API Well No.
 30-025-20423

10. Field and Pool, or Exploratory Area
 SWD; Delaware

11. County or Parish, State
 Lea County, NM

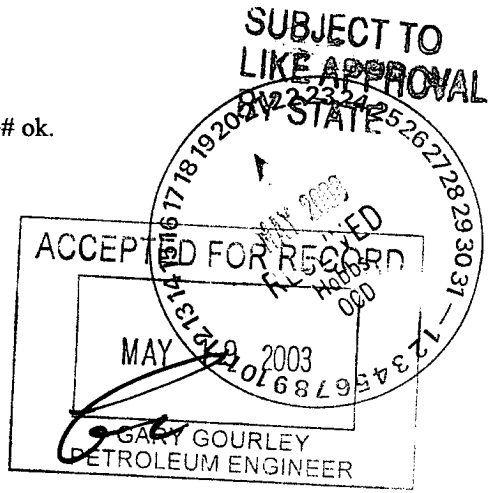
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add Perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/28/03 Perf Delaware 4902-56 w/ 4 spf. RIH w/ RBP & set @ 5036'. Test to 3000# ok.
 03/29/03 Acdz w/ 2000 gals 7-1/2% acid. Frac w/ 200,000# 16/30 Brady sand.
 03/31/03 Rel RBP @ 5036' & reposition @ 4864'.
 04/01/03 Perf Delaware 4734-88 w/ 4 spf. Acdz w/ 2500 gals 7-1/2% acid.
 04/02/03 Frac w/ 200,000# 16/30 Brady sand.
 04/03/03 Rel RBP @ 4864'.
 04/04/03 Test csg to 500# for 30 mins. Chart attached.



14. I hereby certify that the foregoing is true, and correct

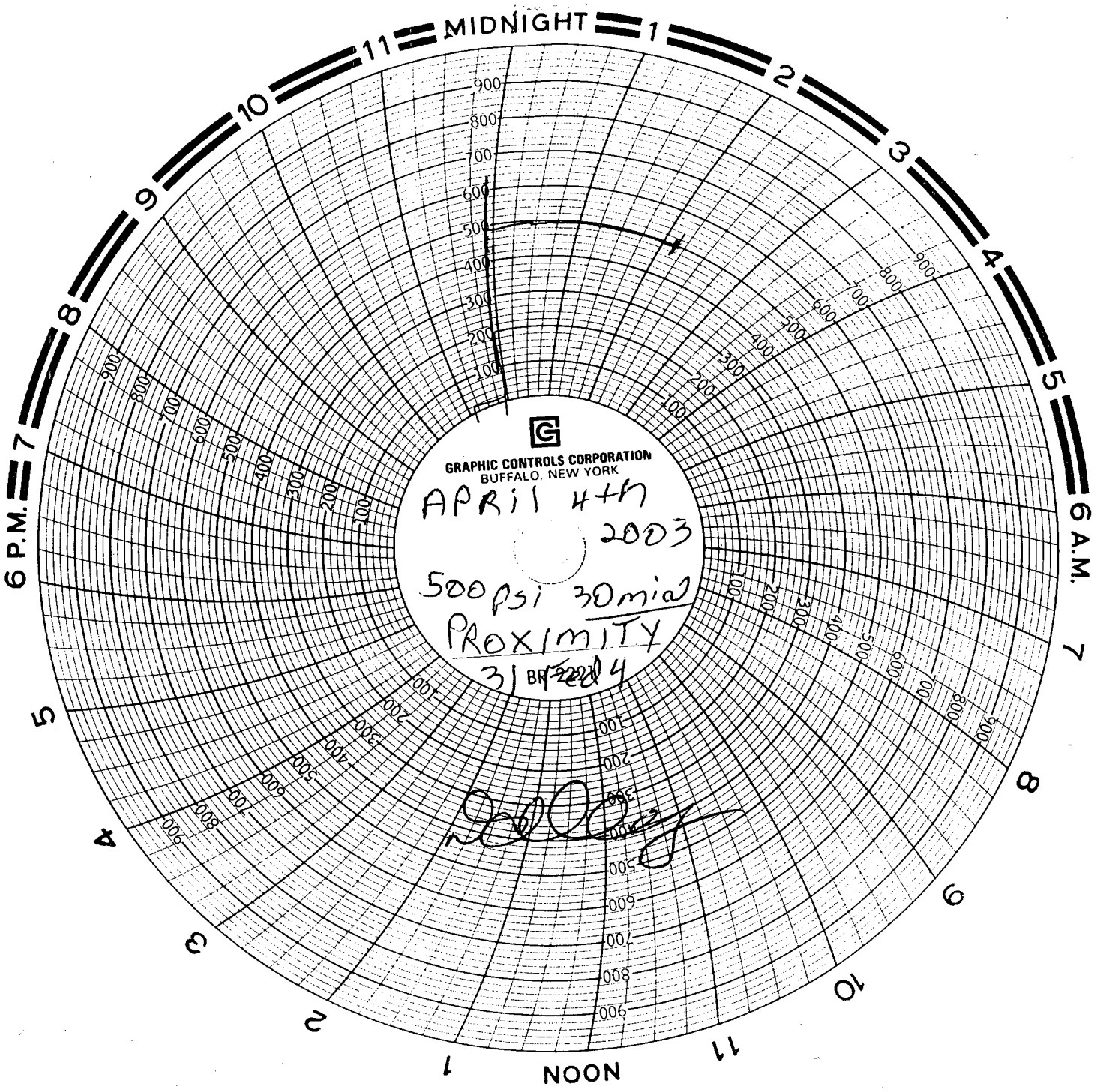
Signed *Cathy Lambert* Title Sr. Operation Tech Date 05/12/03

(This space for Federal or State office use)

Approved by *Ray W. Wink* Title OC FIELD REPRESENTATIVE II/STAFF MANAGER Date MAY 21 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

APRIL 4th 2003

500psi 30min

PROXIMITY

3) BR 2224

[Handwritten Signature]