

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other TA'd

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 2310' FEL Sec. 4, 24S, 34E, Unit B

5. Lease Serial No.
NM 021422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
91008492C

8. Well Name and No.
Antelope Ridge Unit #4

9. API Well No.
30-025-21037

10. Field and Pool, or Exploratory Area
Antelope Ridge Atoka

11. County or Parish, State
Lea County, New Mexico

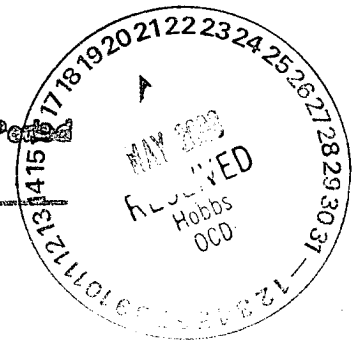
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation request permission to retain this well bore in a temporarily abandoned status for future utility in the Antelope Ridge Unit. The well was MIT'd April 11, 2002.

TA Approved For 12 Month Period
 Ending 4/11/04



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sharon Ward	Title Regulatory Administrator
Signature <i>Sharon Ward</i>	Date April 14, 2003

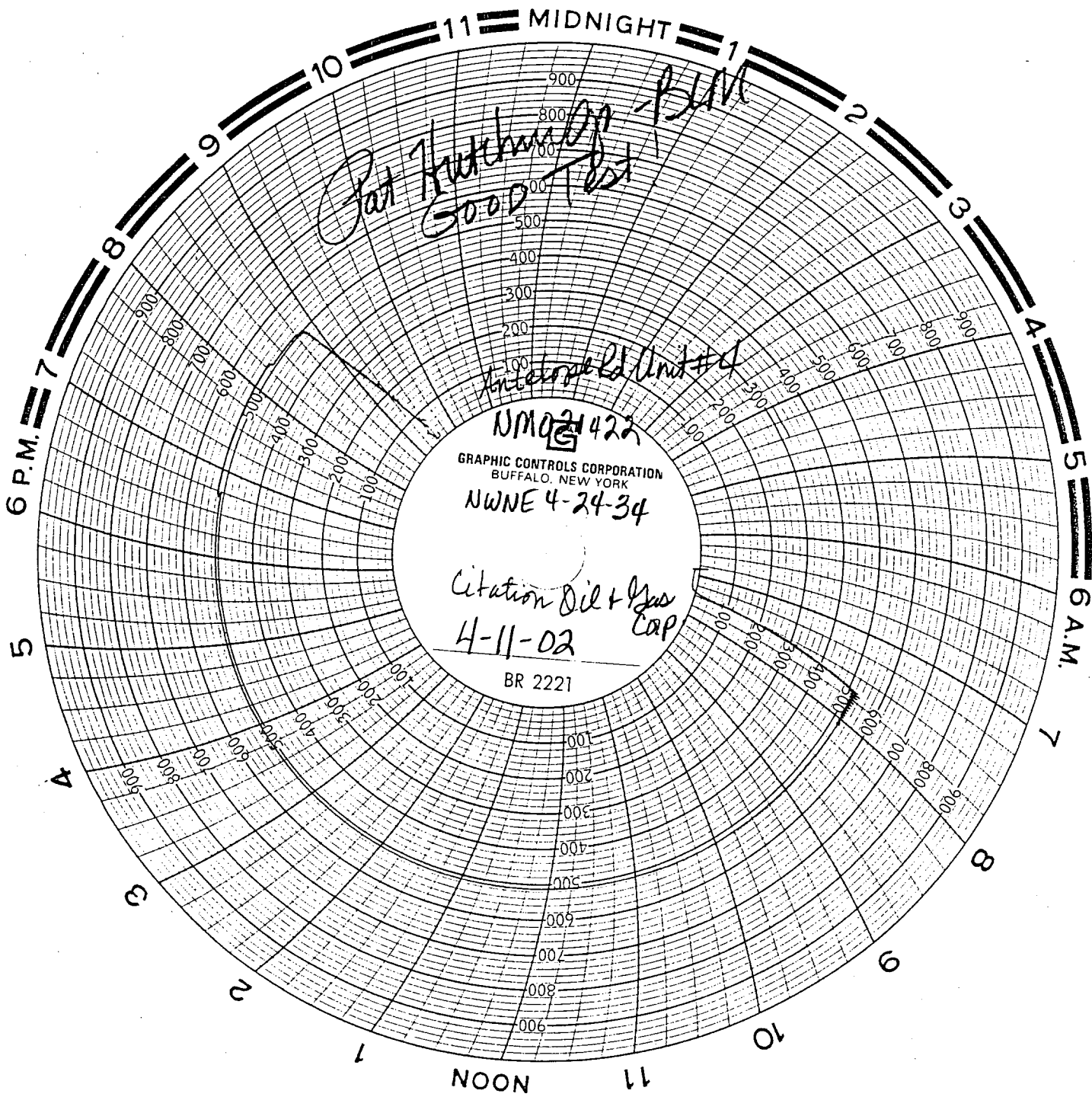
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) JOE G. LARA	Title CFO	Date 5/16/03
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV



Pat Hutchins
5000 Test
BLM

Antelope Unit #4

NMQ 422

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NWNE 4-24-34

Citation Oil + Gas
Cap

4-11-02

BR 2221

Station

General Purpose Worksheet

PAGE NO.:

OF:

SUBJECT:

ANTELOPE RIDGE UNIT #4

BY:

T. SAGER

DATE:

4/2/02

FILE:

WELL BORE DIAGRAM

PRESENT STATUS

ELEV: 3550' GL

KB = 13' AGL

15" HOLE

10' x 2 7/8" N-80 T&G SUB W/COLLAR

11" HOLE

TOC @ 3800'
CALC 750%
EXCESS

1 1/4" 42# C₅₅ @ 815' w/ 530 SX CMT CIR

2 SQZ HOLES
@ 5875'

8 5/8" 32# C₅₅ @ 5167' w/ 400 SX CMT

7 7/8" HOLE

SQZ: 5848'-5878' w/ 100 SX 'C' NEAT. PT 1000'. (9/94)

TOC @ 9500'
CALC 750%
EXCESS

ANNULUS LOADED W/
8.7# TREATED BRU
(CLAY STAB, R-22CA + V-15)

COMPLETION ASSEMBLY (9/94)

* SEE Pg 2 FOR DETAILED CA
365 JTS 2 7/8" 6.5" N-80 EUE 8" T&G
10 GAS LIFT VLVS
TIW PBR LSA SET 7 29 K ↓

WHIPSTOCK PLUG @
11,646'
CICR @ 11,714'

5 1/2" PLUSWELL CIBP @ 11,240' (SET ON WL)

3 1/2" TIW "L" LINER PKR @ 11,296'

TIW 3.25" ID PBR @ 11,305' w/ BAKER 2.313" F' NIP @ 11,32

TOF @ 11,753
TOL @ 12,027

SIDETRACKED NEW HOLE @ 11,646'. SQZ'D
OLD HOLE 7 250 SX CMT

5 1/2" 17# N-80 / J-55 C₅₅ @ 12,005' w/ 500 SX C

12160-186 Atoka A OA, 26 perms 1/95

12266-337 Atoka B OA, 96 perms 12/94 & 1-95

12,372' } OA @ 4 spf (389 HOLES) ATOKA C, D & E. (

12,636'
TOF @ 12,657'

FISH: 1 1/16" ROSE SOCKET + 1 1/16" CCL + 4-10' DUMP B
SECTIONS + 2" ENOCAP. BOFE 12698

CIBP @ 12740' w/ 20' CMT

12759'-13208' (22 HOLES) ATOKA F' & MORRO

3 1/2" 9.3# LINER @ 13310' w/ 150 SX CMT. CR

PSTO = 13255' ID = 2992

TD = 13320'

4 3/4" HOLE
FISH CONSISTS OF:
4 1/16" ALOT MILL /
9-3 1/2" DC's - LOST
NO LINER @ 12027'

4" SLOTTED LINER @ 17,225'