

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM77064

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO LP** Contact: **KAREN COTTOM**
 E-Mail: **karen.cottom@dvn.com**

3. Address **20 NORTH BROADWAY, SUITE 1500** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405.228.7512**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNE 1980FNL 1980FEL**
 At top prod interval reported below **SWNE 1980FNL 1980FEL**
 At total depth **SWNE 1980FNL 1980FEL**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
MESA VERDE 6 FD 05

9. API Well No.
30-025-32504-00-S1

10. Field and Pool, or Exploratory
MESAVERDE

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 6 T24S R32E Mer NMP**

12. County or Parish
LEA 13. State
NM

14. Date Spudded **05/02/1994** 15. Date T.D. Reached **05/23/1994** 16. Date Completed
 D & A Ready to Prod.
04/09/2003

17. Elevations (DF, KB, RT, GL)*
3568 GL

18. Total Depth: **MD 9902** 19. Plug Back T.D.: **MD 9786** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LOGGEDONORIGINA

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Volume (BBL)	Cement Top*	Amount Pulled
			0						
			0						
14.750	11.750 H40	42.0	0	613		425	151	0	
11.000	8.625 S80	32.0	0	4448		1350	385	0	
7.875	5.500 N80	17.0	0	9902		1416	328	3600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		9596						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7217	7227	7217 TO 7227			
B) DELAWARE	7217	7227	8526 TO 9710			PRODUCING
C) BONE SPRING	8526	9710				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7217 TO 7227	2500 GAL 7.5% HCL
8526 TO 8590	1500 GAL 7.5% NEFE, FRAC'D W/48,000 GAL WTR & 121,284# SD
9692 TO 9710	1500 GAL 7.5% NEFE, FRAC'D W/46,288 GAL WTR & 100,000# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/10/2003	06/18/1994	24	→	39.0	0.0	35.0	40.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	39	0	35		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/10/2003	03/19/2003	24	→	5.0	21.0	61.0	40.0	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	250		→	5	21	61	4200	POW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #20753 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

GWW

28b. Production - Interval C

Date First Produced 04/10/2003	Test Date 05/10/2003	Hours Tested 24	Test Production →	Oil BBL 46.0	Gas MCF 98.0	Water BBL 17.0	Oil Gravity Corr. API 42.0	Gas Gravity 0.80	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 46	Gas MCF 98	Water BBL 17	Gas:Oil Ratio 2130	Well Status POW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE				DELAWARE RUSTLER BASE OF SALT BONE SPRING	873 4395 8482

32. Additional remarks (include plugging procedure):

3/22/03 TOOH w/rods & tbg
3/24/03 TIH w/4" csg gun perf'd 2 SPF @ 9692'-9710' & 8526'-8590 total 64 holes
3/25/03 Acidized 9692'-9710' w/1500 gal 7.5% NEFE
3/28/03 Frac'd w/45,288 gal wtr 100,000# sd
3/30/03 Acidized 8576'-8590 w/1500 gal 7.5% NEFE
4/3/03 Frac'd w/48,000 gal wtr & 121,284# SD
4/8/03 TIH w/pump & rods, hung well on production

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #20753 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by Linda Askwig on 05/14/2003 (03LA0177SE)**

Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN

Signature (Electronic Submission) Date 05/13/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****