

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34137
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	696
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3584' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter F : 2523' Feet From The NORTH Line and 1456' Feet From The WEST Line
Section 10 Township 21S Range 36E NMPM LEA COUNTY

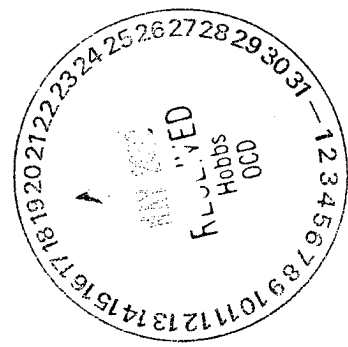
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: REQUEST TA APPROVAL <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND THE WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/12/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gay W. Wink DATE MAY 21 2003

CONDITIONS OF APPROVAL, IF ANY: TITLE OCC FIELD REPRESENTATIVE II/STAFF MANAGER

EMSU # 696
API # 30-025-34137
2523' FNL & 1456' FWL
S10, T21S, R36E, & Unit F
Eunice Monument South Unit
Lea County, New Mexico

May 6, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull 2-7/8" tubing.
4. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3745'. POH.
5. Set CIBP @ 3700'. Dump 8 sx Class 'C' cmt on CIBP.
6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 PSI for 30 min.).
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Kevin Hickey 432-687-7260

CURRENT WELLBORE DIAGRAM

LEASE:	EMSU	WELL: 696	FIELD: Eunice-Monument	API: 30-025-34137
LOC:	2523 FNL & 1456 FWL, Unit F	SEC: 10	BLK: T21S , R36E	REF NO:
SVY:	N.M.P.M.	GL: 3584	CTY/ST: Lea / NM	SPUD: 12/2/1997
CURRENT STATUS:	Prod	KB: 3590	DF: 3589	TD DATE: 12/16/1997

HOLE SIZE: 12 1/4
 SURFACE CSG: 9.625 36#
 SET @: 525
 SXS CMT: 300
 CIRC: YES
 TOC AT: 0
 TOC BY: CIRC 525'

COMMENTS:

Date Completed: 2-19-98
 Initial Prod: 1 BOPD/338 BWPD/4 MCFPD
 Initial Formation: From: 3745 To: 3910
 Completion Data:
 12-2-97 Drill to 525'. CMT surf csg w/ 300 SX - circ. 93 SX CMT; drill to 3745'. CMT 1st STAGE w/ 110 SX, drop bomb, open DVT. Cir. CMT 2nd STAGE w/ 400 SX (lead). Tail w/ 175 SX CMT & close tool. Cut three cores.

 2-23-98 ACDZ zn 3-4 w/ 3000 gals 15% RSII & 1500 gal 70Q 15% NEFE HCL. Swb. Set pkr @ 3721'. ACDZ zn 2-3 w/ 4000 gal 15% RSII and 3000 70Q 15% NEFE HCL. Swb. RIH w/ prod tbg & TOTP.

Workover History:

 3-98 Run ESP.

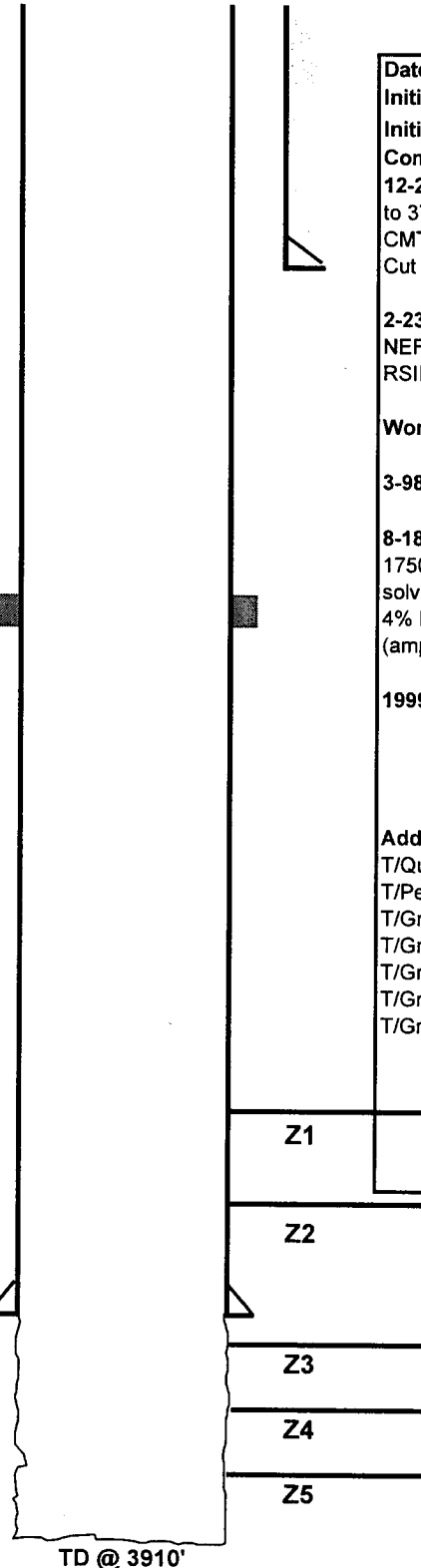
 8-18-98 Restim new drill; ACDZ zn 3-5 w/ 3600 gals 15% Antisludge, 1750 gals VES Diverter, 3500 4% KCl & 1000 gal preflush w/ solvent. Swb. ACDZ zn 2 w/ 1650 gals 15% Antisludge, 825 VES & 4% KCl flush. Swb. RIH w/ sub pump, fluid to surface in 10 min (amps-46, 46, 47) & TOTP.

 1999 pulled pump ran tubing back in well left shut in

Additional Data:
 T/Queen @ 3388'
 T/Penrose @ 3520'
 T/Grayburg Zone 1 @ 3699'
 T/Grayburg Zone 2 @ 3712'
 T/Grayburg Zone 3 @ 3794'
 T/Grayburg Zone 4 @ 3832'
 T/Grayburg Zone 5 @ 3884'

DV Tool @ 3258'

HOLE SIZE: 8 3/4
 PROD CSG: 7" 29 #
 SET @: 3745
 SXS CMT: 685
 CIRC: No
 TOC AT: 5390
 TOC BY: EST 75% 3745'



TD @ 3910'

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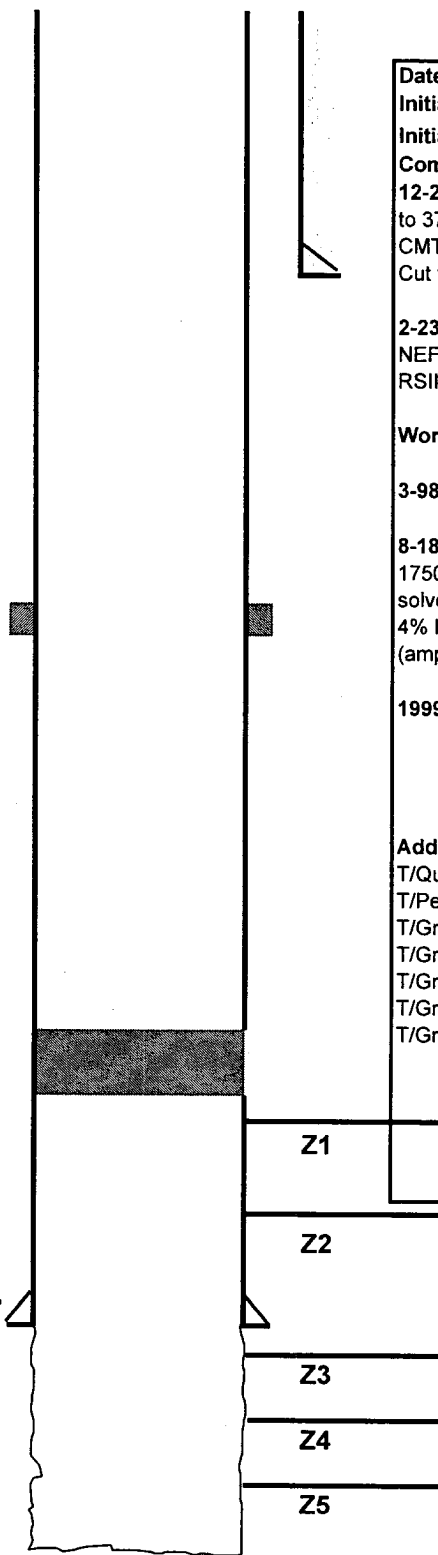
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