Submit One Copy To Appropriate District Office  State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210  NOV 1 6 2010 IL CONSERVATION DIVISION	Revised November 3, 2011 WELL API NO. 30-005-29178  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1521
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SOUTH TOBAC STATE UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator NADEL AND GUSSMAN PERMIAN, LLC	9. OGRID Number 155615
3. Address of Operator 601 N. MARIENFELD, SUITE 508, MIDLAND TEXAS 79701	10. Pool name or Wildcat CHAVAROO; SAN ANDRES
4. Well Location  Unit Letter_D: _850 _ feet from the NORTH _ line and 800 feet from the WEST line	
Section 29 Township 8S Range 33E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4392 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the <b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	u mes have occurrentoved from lease and wen
*** Well shares same pad as South Tobac State Unit #1Y, rig was skidded 30ft, both locations were reclaimed at same time	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE ENGINEER DATE 11/14/12	
TYPE OR PRINT NAMEJASON GOSSE-MAIL: _JGOSS@NAGUSS.COM PHONE: 432-682-4429 For State Use Only	
APPROVED BY: Maley M Stown TITLE Compliance Officer DATE 11/20/2012	
Conditions of Approval (if any):	NOV 2 9 2012 OF