Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240HOBE	District II District II			
811 S. First St. Artesia NIM 88210 OIL CONSERVATION DIVISION			30-025-35110 √ 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 874NOV 1 4 2012 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.	
87505 RECEIVED			····	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement TexMack 5 State	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Texiviaek 3 State 4	
PROPOSALS.) 1. Type of Well: X Oil Well, Gas Well Other			8. Well Number 002	
2. Name of Operator			9. OGRID Number	
XTO Energy, Inc.			005380 10. Pool name or Wildcat	
3. Address of Operator 200 North Loraine, Ste. 800 Midland, Texas 79701			Anderson Ranch; Grayburg, West	
4. Well Location			American reality of the second	
Unit Letter W': 990 feet from the South line and 1980 feet from the East line				
Section 5 Township 16 S Range 32 E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	4347' GL		The state of the s	ica a Principal
12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other Da	ata	
NOTICE OF INTI	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ☐ ALTERING CASING ☐ I	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Location is ready for OCD inspection after P&A				
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
X The location has been leveled as ne	arly as possible to original groun	nd contour and has be	een cleared of all junk, trash, flow li	nes and
other production equipment.				
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
X All other environmental concerns have been addressed as per OCD rules.				
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution		al service poles and	lines have been removed from lease	and well
rocation, except for army 3 distribution	i iiii asti ucture.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
\mathcal{M}_{\bullet} \mathcal{M}_{\bullet}	,			
SIGNATURE / MAL JUST	TITLE: N	Maintenance Forema	DATE: 11/14/2012	
TYPE OR PRINT NAME: Gene Huds	on E-MAU: richar	d_hudson@xtoenerg	y.com PHONE: 575-441-1	634
For State Use Only APPROXED	A	F) II		
BY: Yrafey Drown	TITLE Complia	nce Officer	DATE 11/20/2012 Cond	litions of
BY: Value Drown TITLE Compliance Office DATE 1/20/2012 Conditions Approval (if any): NOV 2 9 2012 112				
			140A = 2 70	12 Om