NOV 1 3 2012

RECEIVED			
Submit One-Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 811 S. Fijst St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-041-00031 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		303	6. State Oil & Gas Lease No:
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Milnesand Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 124
2. Name of Operator EOR Operating Company		9. OGRID Number 257420	
3. Address of Operator		10. Pool name or Wildcat	
200 N. Loraine, STE 1440 Midland, TX 79701 4. Well Location		Milnesand, San Andres	
Unit Letter K: 1980 feet from the S line and 1980 feet from the W line			
Section 7 Township 08S Range 35E NMPM County Roosevelt			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
	PLE COMPL	CASING/CEMENT	
OTHER:			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
🖾 - Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TO I	TITLE_Pro	od./Reg. Mgr	DATE11/9/12
TYPE OR PRINT NAME Jana True E-MAIL: jtrue@enhancedoilres.com PHONE: 432-687-0303 For State Use Only			
APPROVED BY: Maley & Stown Pitle Compliance, Office, Date 11/20/2012			
Conditions of Approval (if any):		i .	NOV 2 9 2012