

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
					1. WELL API NO. 30-025-10255		
					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Cossatot I			
				6. Well Number: 2			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC - HOB - 0498 Blinebry, Tubb							
8. Name of Operator John H. Hendrix Corporation				9. OGRID 012024			
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040				11. Pool name or Wildcat Tubb Oil & Gas (60240)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	13	22S	37E		660	
BH:							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	13	22S	37E		660	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
				First perforation of zone: 04/13/1957		3336' GL	
18. Total Measured Depth of Well 6540'		19. Plug Back Measured Depth 6208' junk/fill @ 6194'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CN & GR 10/24/12	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6036-6108' Tubb Oil & Gas							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	
NC							
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Perforated April 13, 1957, reported on C-103 by Neville G. Penrose, Inc. 6036-6077' and 6090-6108' w/ 4 shots per foot				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6036-6108' : 7500 gal 15% nefe HCl to acidize both			
				Blinebry and Tubb zones for DHC 10/24/12			
28. PRODUCTION							
Date First Production Original: 04/13/1957 This DHC & RTP: 11/01/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16"			Well Status (Prod. or Shut-in) Prod		
Date of Test 11/05/12	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 1.5 of 3	Gas - MCF 6 of 12	Water - Bbl. 3 of 6	
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By Lupe Zenaga	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Carolyn Doran Haynes</i>			Printed Name Carolyn Doran Haynes		Title Engineer		
E-mail Address cdoranhaynes@jhhc.org					Date 11/15/12		

ELG 11-21-2012

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