

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011												
		<b>NOV 20 2012</b> <b>RECEIVED</b>		1. WELL API NO. 30-025-40216												
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
				3. State Oil & Gas Lease No. 37357												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Jalmat												
				6. Well Number: 1												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Recomplete to Yates</u>																
8. Name of Operator BC Operating, Inc.				9. OGRID 160825												
10. Address of Operator P.O. Box 50820 Midland, Texas 79710				11. Pool name or Wildcat Langlie Mattix; Seven Rivers-Queen-Grayburg												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	16	23S	36E		422	South	2158	West	Lea						
BH:																
13. Date Spudded 08/13/11	14. Date T.D. Reached 08/21/11	15. Date Rig Released 08/18/11		16. Date Completed (Ready to Produce) 02/20/12		17. Elevations (DF and RKB, RT, GR, etc.) 3454' GL										
18. Total Measured Depth of Well 4007'		19. Plug Back Measured Depth 3528'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL/CN/GR/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3568' to 3688'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8"		24		1394'		12 1/4"		630		0						
5 1/2"		15.5		4007'		7 7/8"		850		0						
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>										
						SIZE	DEPTH SET	PACKER SET								
						2 7/8"	3362'									
26. Perforation record (interval, size, and number) 3874' - 3916' - CIBP set @ 3865' 3743' - 3838' - Squeezed off 3568' - 3688' - Current interval - squeezed off. <b>CIBP 3528'</b> 3218' - 3354' - <del>CIBP set @ 3528'</del> - interval shut in.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3568' - 3688'</td> <td>Acid w/3000 gals 15% HCL &amp; 1250# Rock Salt</td> </tr> <tr> <td>3218' - 3354'</td> <td>Acid w/3000 gals 15% HCL</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3568' - 3688'	Acid w/3000 gals 15% HCL & 1250# Rock Salt	3218' - 3354'	Acid w/3000 gals 15% HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
3568' - 3688'	Acid w/3000 gals 15% HCL & 1250# Rock Salt															
3218' - 3354'	Acid w/3000 gals 15% HCL															
<b>28. PRODUCTION</b>																
Date First Production 02/20/12		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - C456-305-144 w/40 HP Prime Mover, POC				Well Status ( <i>Prod. or Shut-in</i> ) <del>Producing</del> <b>Shut-In</b>										
Date of Test 09/01/12	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 24 hrs	Oil - Bbl 0.0	Gas - MCF 0	Water - Bbl. 4	Gas - Oil Ratio 0									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0.0	Gas - MCF 0	Water - Bbl. 4	Oil Gravity - API - (Corr.) 35.0										
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By									
31. List Attachments C-103, C-144CLEZ																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Pam Stevens</i>			Name Pam Stevens			Title Regulatory Analyst			Date 10/10/12							
E-mail Address - pstevens@bcoperating.com																

*ELG 11-21-2012*

NOV 29 2012

*Chm*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3215'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3380'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3720'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology