

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-025-40542</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No.</div>																																					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																																									
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>				<div>5. Lease Name or Unit Agreement Name Kizer Ranch 5 6. Well Number: 1</div>																																					
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>																																									
<div>8. Name of Operator ICA Energy Operating, LLC</div>				<div>9. OGRID 178694</div>																																					
<div>10. Address of Operator P.O. Box 2712 Odessa, TX 79760</div>				<div>11. Pool name or Wildcat CLR (San Andres)</div>																																					
<table><tr><td>12. Location</td><td>Unit Ltr</td><td>Section</td><td>Township</td><td>Range</td><td>Lot</td><td>Feet from the</td><td>N/S Line</td><td>Feet from the</td><td>E/W Line</td><td>County</td></tr><tr><td>Surface:</td><td>D</td><td>5</td><td>09S</td><td>34E</td><td></td><td>330</td><td>N</td><td>600</td><td>W</td><td>Lea</td></tr><tr><td>BH:</td><td>D</td><td>5</td><td>09S</td><td>34E</td><td></td><td>330</td><td>N</td><td>600</td><td>W</td><td>Lea</td></tr></table>						12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	5	09S	34E		330	N	600	W	Lea	BH:	D	5	09S	34E		330	N	600	W	Lea			
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<div>13. Date Spudded 8/13/12</div>		<div>14. Date T.D. Reached 8/30/12</div>		<div>15. Date Rig Released 9/5/12</div>		<div>16. Date Completed (Ready to Produce) 10/13/12</div>		<div>17. Elevations (DF and RKB, RT, GR, etc.) 4306 GL</div>																																	
<div>18. Total Measured Depth of Well 4829'</div>			<div>19. Plug Back Measured Depth 4690'</div>		<div>20. Was Directional Survey Made? Yes (Gyro)</div>		<div>21. Type Electric and Other Logs Run Dual Laterolog</div>																																		
<div>22. Producing Interval(s), of this completion - Top, Bottom, Name</div>																																									
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB./FT.</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>8.625"</td><td></td><td>355'</td><td>11"</td><td>150 class "C"</td><td></td></tr><tr><td>5.5"</td><td></td><td>4829'</td><td>7 7/8"</td><td>450 Class "C"</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8.625"		355'	11"	150 class "C"		5.5"		4829'	7 7/8"	450 Class "C"																			
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<div>26. Perforation record (interval, size, and number) 4610' - 18 1/2" 3spf 4704' - 08, 1/2", 3spf</div>				<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4618' 250 gal of 15% double inhibited NEFE 4618' 750 gal of 15% NEFE 4708' 500 gal of 10% acetic mud acid</div>																																					
<div>28. PRODUCTION</div> <table><tr><td colspan="2">Date First Production 10/14/12</td><td colspan="2">Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing</td><td colspan="2">Well Status (Prod. or Shut-in) Producing</td></tr><tr><td>Date of Test 10/14/12</td><td>Hours Tested 24 Hrs</td><td>Choke Size 7/64"</td><td>Prod'n For Test Period</td><td>Oil - Bbl 78</td><td>Gas - MCF 36</td></tr><tr><td colspan="2">Flow Tubing Press. 170</td><td>Casing Pressure 0</td><td>Calculated 24-Hour Rate</td><td>Oil - Bbl 78</td><td>Gas - MCF 36</td></tr><tr><td colspan="2"></td><td></td><td></td><td>Water - Bbl 3</td><td>Oil Gravity - API - (Corr.) 25.5</td></tr></table>						Date First Production 10/14/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing		Date of Test 10/14/12	Hours Tested 24 Hrs	Choke Size 7/64"	Prod'n For Test Period	Oil - Bbl 78	Gas - MCF 36	Flow Tubing Press. 170		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 78	Gas - MCF 36					Water - Bbl 3	Oil Gravity - API - (Corr.) 25.5												
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<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold</div>					<div>30. Test Witnessed By Kenny Beaty</div>																																				
<div>31. List Attachments</div>																																									
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NONE</div>																																									
<div>33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A</div>																																									
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>																																									
Signature <i>Debbie Curry</i>		Printed Name <i>Debbie Curry</i>		Title <i>Operations Assistant</i>																																					
E-mail Address <i>dcurry@icaenergy.com</i>		Latitude		Longitude																																					
<i>ELG 11-26-2012</i>		NAD 1927		1983																																					
<div>NOV 29 2012</div>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T.Anhy	2197'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T.Yates	2677'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T.Queen	3486'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T.San Andres	3945'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T.Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T.Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology