

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 20 2012

RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. nm-0125774 103234
2. Name of Operator SHACKELFORD OIL CO		6. If Indian, Allottee or Tribe Name
3a. Address 203 w. wall st. ste 200 Midland tx. 79701	3b. Phone No. (include area code) 432-682-9784	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310 FSL& 330' FWL SEC 21-19 S -32 E		8. Well Name and No. mobil fed #3
		9. API Well No. 30-025-30694
		10. Field and Pool, or Exploratory Area west lusk
		11. County or Parish, State lea county-nm

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set retainer at 2250' pumped 50 sxs of class c cement and over flush w/14bbls of wtr. waited for 4 hrs and stung back into retainer pumped up 700 psi. —held for 30 mins. held good —witness cathy w/blm—put 25 sxs on top of retainer—pulled up to 2000' set 70 sxs plug —poohw/tbg 10/3/12

Rih w/tbg and tagged at 1400' —set 25 sxs plug and pooh of w/tbg waited on cement for 4 hrs—rih w/tbg couldn't tag —pooh w/tbg and let set until day 10/4/12

Rih w/ tbg tagged at 1190'—witness by cathy w/blm—pulled up to 520' and set 25 sxs plug —pooh w/tbg shut down 10/5/12

rih with tbg tagged at 387' —called cathy by phone—pulled up to 60' and filled csg w/cement —let set 6hrs cement at 1' from surface —cut well head will be instilling plate 10/8/12

RECLAMATION
DUE 4-16-13

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Art Marquor

Signature

[Signature]

Title

Operation Manager

Date

10-20-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to more rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

NOV 12 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Mobil Fed #3

All plugs witnessed

By Kathy Haston w/ BLM - Hobbs

Shackelford Oil Co

API 30-025-30694

Field Lusk

Cnty, State Lea, New Mexico

Location

Section 21 - 19S - 32E

Footage

2310' FSL & 330' SWL

STATUS:

Recomp

60' to surface plug
Hole Size ??? "

Casing: 13 3/8 " 54 # @ 455 '
 Cement: 475 sx Class "C"
 TOC: Circulated to Surface

plug @ 520' to 387'

1,000'

Comments: As of 1/30/2012 bond log shows no cement between 8 5/8" and 5 1/2" casing from 1482' to 2754
 As of 6/03/2012 bond log no cement between 8 5/8 and 5 1/2 from 1952 to 2754

Cmt plug from 2000' to 1400'

2250' Cmt Retainer

← CS9 colapses @ 2513 to 2554
 PKR @ 2614'

Comments: perf 2739 - 2754 Acidized w/500 gallons
 TOC 2524
 squeezed 50 sacs of cement

Cmt plug 50 Sx's - Tested 300 PSI - witnessed By Kathy

3,000'

4,000'

CMT

Hole Size ??? "

Casing: 8 5/8 " 32 # @ 4,256 '
 Cement: 245 sx Class "C"
 TOC: Circulated to Surface Comments

Comments: 5/16/12 set CIBP @ 4895 witnesses by Kathy Haston from BLM
 5/21/12 spotted 25 sx plug set @ 4645 pumped plugging mud to 4310
 POOH waited 4 HRS tagged @ 4021

Perfs:
 4910 - 26'

TD

5,000'

ug from 1400' to 1100'

at 25 Sx's
up of Retainer
2,000'10 jets at
2 7/8 TBL