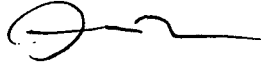


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBES OGD State of New Mexico Energy, Minerals and Natural Resources NOV 15 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 July 17, 2008												
1. WELL API NO. 30-025-37463								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								6. Well Number: 017										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation								9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Eunice; B-T-D, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	04	21S	37E		2310	S	350	E	Lea								
BH:																		
13. Date Spudded 10/17/2005	14. Date T.D. Reached 10/29/2005	15. Date Rig Released 10/30/2005		16. Date Completed (Ready to Produce) 11/02/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3469' GR											
18. Total Measured Depth of Well 7267'		19. Plug Back Measured Depth 6830'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6622'-6726'; Tubb 6172'-6306'; Blinbry 5776'-5868'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1195'		12-1/4"		575 sx Class C										
5-1/2"		17#		7267'		7-7/8"		1400 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET								
								2-7/8"		6803'								
26. Perforation record (interval, size, and number) Drinkard 6622'-6726'; (1 SPF, 43 shots) Producing Tubb 6172'-6306'; (1 SPF, 26 shots) Producing Blinbry 5776'-5868' (1 SPF, 27 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard</td> <td>4700 gals acid</td> </tr> <tr> <td>Tubb</td> <td>3000 gals acid</td> </tr> <tr> <td>Blinbry</td> <td>4200 gals acid</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard	4700 gals acid	Tubb	3000 gals acid	Blinbry	4200 gals acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
Drinkard	4700 gals acid																	
Tubb	3000 gals acid																	
Blinbry	4200 gals acid																	
28. PRODUCTION																		
Date First Production 11/02/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/09/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 9	Water - Bbl. 239	Gas - Oil Ratio 9000											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.3												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.										
31. List Attachments C-103																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech I			Date 11/14/2012											
E-mail Address Fatima.Vasquez@apachecorp.com																		

ECG 11-26-2012

NOV 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2634'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2851'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3424'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3731'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4006'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5237'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5693'	T. Gr. Wash	T. Dakota	
T. Tubb 6167'	T. Delaware Sand	T. Morrison	
T. Drinkard 6506'	T. Bone Springs	T. Todilto	
T. Abo 6803'	T. Bowers-SD	T. Entrada	
T. Wolfcamp	T. Yeso	T. Wingate	
T. Penn	T. Rustler 1292'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology