

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505  
**NOV 15 2012**

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-25645</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>200 N. Loraine, Ste. 800 Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name: <b>A L Christmas NCT C</b>
4. Well Location Unit Letter <b>D</b> : <b>560'</b> feet from the <b>North</b> line and <b>810'</b> feet from the <b>West</b> line Section <b>18</b> Township <b>22S</b> Range <b>37E</b> NMPM County <b>Lea</b>		8. Well Number <b>14</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3433' GL</b>		9. OGRID Number <b>005380</b>
		10. Pool name or Wildcat <b>Blinberry Oil &amp; Gas (Oil)</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: RWTP/Recomplete ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to recomplete the A L Christmas NCT C #14 with the following procedure:

1. DO CIBP @ 5350'. DO cmt & CIBP @ 5815'. Tag PBTD @ 6680'
2. Perf Blinberry fr 5452'-5457' w.10 shots, 2 SPF, 120 degree phasing.
3. Perf Drinkard fr 6433'-6648' w.62 shots, 2 SPF, 120 degree phasing.
4. Acidize perfs w.75 gals 15% 90/10 acid (Total: 15,300 gals 15% 90/10). Overflush w.130bbls BW.
5. RIH w. tbg & ESP, RWTP

Spud Date:

09/18/1977

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/13/2012  
Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 11-27-2012

Conditions of Approval: Approval to Drill & test all new zones separate, but cannot produce Downhole Commingle until DHC is approved in Hobbs District office according to R-11363.

NOV 29 2012



**A L Christmas NCT C 14  
Reactivation – OAP & Stim  
Lea County, New Mexico  
November 12, 2012**

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**ELEVATION:**                      GL – 3433'                                      TD – 6700'  
    KB – 3449'                                      PBTD – 5350'

**WELL DATA:**

Current Status:            TA'd.

Well Test:                      10/18/2007: 2 BO / 623 BW / 0 MCF

Surface Casing:            8-5/8" 24# K-55 set at 1177'. Cemented with 500 sx. Circ to surface.

Production Csg:            5-1/2" 15.5# K-55 set at 6700'. Cemented with 1900 sx. Circ to surface.

CIBP:                              Set at 5350'. No cement on top.

**COMPLETION:**

5350	5354	4	Plug	-	-	-	2007	CIBP w/no cmt
5474	5492	18	Perfs	Blinebry	2	36	1992	Isolated
5514	5522	8	Perfs	Blinebry	2	16	1992	Isolated
5532	5538	6	Perfs	Blinebry	2	12	1992	Isolated
5570	5578	8	Perfs	Blinebry	2	16	1992	Isolated
5584	5592	8	Perfs	Blinebry	2	16	1992	Isolated
5606	5612	6	Perfs	Blinebry	2	12	1992	Isolated
5624	5626	2	Perfs	Blinebry	2	4	1992	Isolated
5638	5640	2	Perfs	Blinebry	2	4	1992	Isolated
5850	5854	4	Plug	-	-	-	1992	CIBP w/35' cmt
6485	6487	2	Perfs	Drinkard	2	4	1977	Isolated
6515	6517	2	Perfs	Drinkard	2	4	1977	Isolated
6560	6562	2	Perfs	Drinkard	2	4	1977	Isolated
6597	6599	2	Perfs	Drinkard	2	4	1977	Isolated

**OBJECTIVE:**                      Reactivation – OAP & Stim



**A L Christmas NCT C 14  
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**RECOMMENDED PROCEDURE**

*(Verify that anchors have been set and tested per NMOCD & OSHA guidelines)*

***This is a PRIVATE well.***

1. MIRU PU. ND WH. NU BOP with 2-7/8" rams. MI and rack 6700' 2-7/8" J-55 WS.
2. RU reverse unit and power swivel. PU and RIH with 4-3/4" bit, drill collars and WS. Tag and DO CIBP at 5350'. Continue RIH. Tag and DO CIBP and cement at 5815'. Continue RIH and tag original PBTD at 6680'. POOH with WS and LD drill collars and bit.
3. RU WL. PU & RIH with 3-3/8" casing gun with GR/CCL. Correlate depth with the "Compensated Density Log" performed by Welex and dated 9.29.77. Selectively perforate the following intervals with 2 SPF and 120 degree phasing:

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
5452	5457	5	Perfs	Blinebry	2	10	2012	New Perfs
6433	6440	7	Perfs	Drinkard	2	14	2012	New Perfs
6521	6530	9	Perfs	Drinkard	2	18	2012	New Perfs
6534	6540	6	Perfs	Drinkard	2	12	2012	New Perfs
6542	6547	5	Perfs	Drinkard	2	10	2012	New Perfs
6644	6648	4	Perfs	Drinkard	2	8	2012	New Perfs

POOH with WL and gun. RD WL.

4. RIH with 5-1/2" PPI tool and WS. Set PPI tool across blank pipe below bottom perforation (6648'). Pressure test cups to 1000 psig. PU PPI tool to 6648'. Breakdown and acidize each perforation with 75 gals of 15% 90/10 acid (Total 15,300 gals 15% 90/10 acid). Set tool at 5400'. Overflush with 130 bbl BW. POOH with PPI tool and WS.
5. Swab back acid load to determine inflow rate. Report results to Midland.
6. MIRU spooler and hydrotester. RIH with test ESP (size to be determined from swab results) and 2-7/8" 6.5# J-55 tubing. Test tubing to 5000 psig below slips and RD hydrotesters. Set pump intake at ~5400'. PWOP and RDMO PU.
7. RIH with 2-7/8" 6.5# J-55 tubing with EOT at 7490'.