

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008										
NOV 16 2012 RECEIVED						1. WELL API NO. 30-025-40499										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)  6. Well Number:  282										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation						9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	3	21S	37E	13	3850	S	660	W	Lea						
BH:																
13. Date Spudded 09/01/2012	14. Date T.D. Reached 09/07/2012	15. Date Rig Released 09/08/2012		16. Date Completed (Ready to Produce) 10/05/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3443' GL									
18. Total Measured Depth of Well 7050'		19. Plug Back Measured Depth 7005'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5725'-5955'; Drinkard 6465'-6739'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1356'		12-1/4"		670 sx Class C								
5-1/2"		17#		7050'		7-7/8"		1515 sx Class C								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET						
								2-7/8"		6895'						
26. Perforation record (interval, size, and number)  Blinebry 5725'-5955' (1 SPF, 57 holes) Producing Drinkard 6465'-6739' (1 SPF, 56 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5725'-5955'</td> <td>7056 gal acid; 77,112 gal SS-25; 184,346# sand; 5460 gal gel</td> </tr> <tr> <td>Drinkard 6465'-6739'</td> <td>5460 gal acid; 132,132 gal SS-35; 153,570# sand; 4620 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5725'-5955'	7056 gal acid; 77,112 gal SS-25; 184,346# sand; 5460 gal gel	Drinkard 6465'-6739'	5460 gal acid; 132,132 gal SS-35; 153,570# sand; 4620 gal gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
Blinebry 5725'-5955'	7056 gal acid; 77,112 gal SS-25; 184,346# sand; 5460 gal gel															
Drinkard 6465'-6739'	5460 gal acid; 132,132 gal SS-35; 153,570# sand; 4620 gal gel															
<b>28. PRODUCTION</b>																
Date First Production 10/05/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 10/13/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 94	Gas - MCF 265	Water - Bbl. 79	Gas - Oil Ratio 2819									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.						
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/2/2012)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Staff Reg Tech			Date 11/14/2012								
E-mail Address Reesa.Holland@apachecorp.com																

ECG 11-27-2012

NOV 29 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2584'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2831'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3400'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3744'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4086'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5179'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5242'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5580'	T. Gr. Wash	T. Dakota	
T. Tubb 6040'	T. Delaware Sand	T. Morrison	
T. Drinkard 6484'	T. Bone Springs	T. Todilto	
T. Abo 6779'	T. Rustler 1273'	T. Entrada	
T. Wolfcamp	T. Tansill 2435'	T. Wingate	
T. Penn	T. Penrose 3536'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology