

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							Form C-105 July 17, 2008			
							1. WELL API NO. 30-025-40516										
							2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
							3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)						
											6. Well Number: 175						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation							9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705							11. Pool name or Wildcat Eunice; B-T-D, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	3	21S	37E	11	3785	N	1980	W	Lea							
BH:																	
13. Date Spudded 08/24/2012	14. Date T.D. Reached 08/30/2012		15. Date Rig Released 09/01/2012		16. Date Completed (Ready to Produce) 10/09/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3463' GL									
18. Total Measured Depth of Well 7050'			19. Plug Back Measured Depth 7008'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5746'-5970'; Drinkard 6561'-6723'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1371'		12-1/4"		700 sx Class C									
5-1/2"		17#		7050'		7-7/8"		1150 sx Class C									
24. LINER RECORD																	
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD									
								SIZE		DEPTH SET		PACKER SET					
								2-7/8"		6919'							
26. Perforation record (interval, size, and number)																	
Blinebry 5746'-5970' (1 SPF, 60 holes) Producing																	
Drinkard 6561'-6723' (2 SPF, 54 holes) Producing																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED											
Blinebry 5746'-5970'						6300 gal acid; 80,682 gal SS-25; 237,375# sand; 5502 gal gel											
Drinkard 6561'-6723'						4050 gal acid; 26,124 gal SS-35; 32,823# sand; 4914 gal gel											
28. PRODUCTION																	
Date First Production 10/09/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing										
Date of Test 10/16/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 32	Water - Bbl. 363	Gas - Oil Ratio 2667										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											30. Test Witnessed By Apache Corp.						
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/2/2012)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude						Longitude						NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature: <i>Reesa Holland</i>			Printed Name: Reesa Holland			Title: Sr. Staff Reg Tech			Date: 11/12/2012								
E-mail Address: Reesa.Holland@apachecorp.com																	

ELG 11-27-2012

NOV 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2614'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2865'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3433'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3763'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4120'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5210'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5275'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5626'	T. Gr. Wash	T. Dakota	
T. Tubb 6073'	T. Delaware Sand	T. Morrison	
T. Drinkard 6518'	T. Bone Springs	T. Todilto	
T. Abo 6809'	T. Rustler 1310'	T. Entrada	
T. Wolfcamp	T. Tansill 2468'	T. Wingate	
T. Penn	T. Penrose 3576'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology