## HOBBS OCD

NOV 0 2 2012

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Submit One Copy To Appropriate District Office	State of New Me nergy, Minerals and Natu	exico RECENTER		Form C-103
	ergy, Minerals and Natu	aral Resources	WELL API NO.	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-34046	
District III         OIL CONSERVATION DIVISION           811 S. First St., Artesia, NM 88210         01L CONSERVATION DIVISION           District III         1220 South St. Francis Dr			5. Indicate Type of	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Lia Drazas Rd. Astao NM 97410			J FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	s Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lea AQ State	
PROPOSALS.)			8. Well Number 010	(
Type of Well: Oil Well Gas Well Other     Anne of Operator			9. OGRID Number	
Cimarex Energy of Colorado			162683	
3. Address of Operator			10. Pool name or Wildcat	
600 N. Marienfeld Street, Suite 600, Midland, TX 79701				
4. Well Location				
Unit Letter <u>D</u> : <u>500</u> feet from t		from the <u>West</u> line		
	ange <u>35E</u> NMPM	County Lea	2/1.14 1/2/11	na na mangana kataka na kata na
GL 37	· · · · · · · · · · · · · · · · · · ·			
12. Check Appropriate Box to Indica	ite Nature of Notice, R	eport or Other Da	ata	· ·
NOTICE OF INTENT		SUBS	EQUENT REF	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			LING OPNS.	PANDA
PULL OR ALTER CASING 🛛 MULT	IPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:		⊠ Location is re	ady for OCD inspe	ction after P&A
All pits have been remediated in compli	ance with OCD rules and the	he terms of the Opera	ator's pit permit and	l closure plan.
Rat hole and cellar have been filled and	leveled. Cathodic protecti	on holes have been p	roperly abandoned.	- ·
A steel marker at least 4" in diameter an				
<u>OPERATOR NAME, LEASE NA</u> <u>UNIT LETTER, SECTION, TOY</u>				
PERMANENTLY STAMPED ON			THE DEEN WE	<u>BDED OK</u>
				1
The location has been leveled as nearly	as possible to original grou	nd contour and has b	een cleared of all ju	ink, trash, flow lines and
other production equipment.      Anchors, dead men, tie downs and risers	s have been cut off at least	two feet below groun	id level.	
If this is a one-well lease or last remaini	ng well on lease, the batter	y and pit location(s)	have been remediat	
OCD rules and the terms of the Operator's pi	t permit and closure plan.	All flow lines, produ	ction equipment an	d junk have been removed
from lease and well location. X All metal bolts and other materials have	been removed Portable ba	ses have been remov	ed (Poured onsite (	concrete bases do not have
to be removed.)		ses nave seen remer		
All other environmental concerns have l				· · · ·
Pipelines and flow lines have been aban	doned in accordance with 1	9.15.35.10 NMAC.	All fluids have bee	n removed from non-
retrieved flow lines and pipelines. X If this is a onc-well lease or last remaining	ng well on lease: all electric	cal service noles and	lines have been ren	oved from lease and well
location, except for utility's distribution infra		tal ber nee poles and	mes have been reli	
When all work has been completed, return th	is form to the appropriate I	District office to sche	dule an inspection.	
$1 \sim 7$				
SIGNATURE Jucht To	TITLE	Administrative Asst.	DATE	9/24/12
TYPE OR PRINT NAME: Kristen Foul	eE-MAIL:	kfouke@cimarex.co	om PHONE: (9	018) 585-1100
APPROVED BY: Mallin te	Jan TITLE	mulinia	Africa	DATE 11-28-2017
Conditions of Approval (if any):			UT Lay	DATE 1 -0 -0. 2
		۱.		DATE 11-28-2012 NOV 2 9 2012 Jun
				NOV 2 9 2012 V