Office	New Mexico	Form C-103
District I Energy, Minerals	and Natural Resource	es October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-12285
1501 W. Gland Ave., Altestati Stude 10	VATION DIVISION	5. Indicate Type of Lease Fed
1000 Pio Prozos Pd. Aztec NM 97410	h St. Francis Dr.	STATE FEE X
1220 S. St. Francis Dr., Sant Nt., NM		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS O  (DO NOT USE THIS FORM FORESOF USE TO DRILL OR TO DEE	N WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		W. Dollarhide Queen Sand Unit -
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 33
2. Name of Operator Chaparral Energy, L.L.C.		9. OGRID Number 004115
3. Address of Operator		10. Pool name or Wildcat
701 Cedar Lake Blvd. Oklahoma City, OK 73114  4. Well Location		Dollarhide Queen
Unit Letter F: 1750 feet from the	N line ar	nd 2310 feet from the W line
Section 31 Township 2		NMPM Lea County
11. Elevation (Show w 3114' GL	hether DR, RKB, RT, G	R, etc.)
12. Check Appropriate Box to In	ndicate Nature of No	otice, Report or Other Data
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON	<b>I</b>	
TEMPORARILY ABANDON	COMMEN	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CI	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 19.15.7		
proposed completion or recompletion.  08/27/2012. SITP 700#/ SICP 300#. Set frac tank v	v/gas buster I av flowlin	e to tank
08/29/2012. Open well & flow 160 bbl/8 hrs. MIRU. NUBOP. Attempt to release AD-1 pkr w/o success; PU & shear release pkr. SI well		
08/30/2012. RU hydrotest equipment. POOH w/112 jts 2.375", 4.7#, J-55, 8RD EUE tbg, 2- 10' tbg subs, plastic coated seat nipple, AD-1 pkr. Found 5 jts w/holes & 3 that could not be tested due to bad IPC. SI well		
	s stool 1 78" soat nipplo	8 112 its 2 375" 4 7# 1-55 IDC tha
09/04/2012. TIH w/plastic coated AD-1 pkr stainless steel 1.78" seat nipple & 112 jts 2.375",4.7#, J-55, IPC tbg, 2- 2.375" x 10' tbg subs. Set pkr @ 3533'. Pressured up 4-1/2" csg to 500#, held.		
09/05/2012. Ran MIT, tested OK.		
Spud Date: Rig	Release Date:	
Spuu Date.	Release Date.	
I hereby certify that the information above is true and comple	ete to the best of my kno	owledge and belief.
	,	
SIGNATURE Crum Jens TIT	LE Regulatory Eng	gineer DATE 11/08/2012
• • • • • • • • • • • • • • • • • • • •	nail address: erwin.pino@	Chaparralenergy.com PHONE: 405-478-8770
For State Use Only	0/1	
APPROVED BY: Conditions of Approval (if any):	LE ST ME	DATE //-29-20/
Conditions of Approval to ally.		~ hv

DEC 03 YOUR ON

