District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District IV

# State of New Mexico HOBBS OODergy Minerals and Natural Resources

Form C-144 CLEZ Revised August 1, 2011

District III
1000 Rio Brazos Road, Aztec, NM 87410
NOV 3 0 2012

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Department

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does app	roval relieve the operator of its responsib				
1. Operator:	CHEVRON U.S.A. INC.	OGRID #:4323			
Address:	15 SMITH ROAD, MIDLAND, TEXAS 79705				
Facility or well name:	LANGLEY GETTY #2				
API Number:	30-025-32210	OCD Permit Number:	21-05480		
	Section 21 Township 22S		unty: LEA		
	gn: Latitude	_	•	NAD: □1927 □ 1983	
Surface Owner:  Federal  State  Private  Tribal Trust or Indian Allotment					
2.  □ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: □ Drilling a new well ☑ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ P&A  □ Above Ground Steel Tanks or □ Haul-off Bins INTENT TO TEMPORARILY ABANDON					
3.					
Signs: Subsection C of 19.15.17.11 NMAC					
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
Signed in compliance with 19.15.16.8 NMAC					
attached.  ☐ Design Plan - base ☐ Operating and Ma ☐ Closure Plan (Plea	the following items must be attached to ed upon the appropriate requirements of intenance Plan - based upon the appro- ase complete Box 5) - based upon the a d Design (attach copy of design)	of 19.15.17.11 NMAC priate requirements of 19.1 appropriate requirements of API Number:	5.17.12 NMAC		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.					
Disposal Facility Name: CONTROLLED RECOVERY INC. (CRI) P340 Disposal Facility Permit Number: R9166-NM-01-0006					
Disposal Facility Name: Disposal Facility Permit Number:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No					
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
6. Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.					
Name (Print): DENISE P	PINKERTON		Title: REGULATORY SPECIAL	LIST	
Signature:	el lan Kerton		Date: 11-28-2012		
e-mail address: \\eakeid@	achevron.com		Telephone: 432-687-7375		

OCD Approval: Permit Application (including closure Plan) Closure P	lan (only)				
OCD Representative Signature:	Approval Date: 11-30-2012				
Title: Compliance Officer	OCD Permit Number: P1 05480				
8.  Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of to section of the form until an approved closure plan has been obtained and the closure plan prior to the plan has been obtained and the closure plan prior to the plan has been obtained and the closure plan prior to the plan has been obtained and the closure plan prior to the plan has been obtained and the closure plan ha	K of 19.15.17.13 NMAC to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this				
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.					
Disposal Facility Name:	Disposal Facility Permit Number:				
Disposal Facility Name:	Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \sum No					
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:				
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirem					
Name (Print):	Title:				
Signature:	Date:				
e-mail address:	Telephone:				

## CHESTON DINERAL CRIT IN PHIAD FOR THE CONTROLLING NA MAINTHNANCE CONTROLPEAN

Reverse Unit Wali National y

# Reverse Unit

#### Notes:

- 1. This is a generic layout, exact equipment orientation will vary from location to location.
- 2. This is a schematic representation, so drawing is not to scale.
- 3. Frac tanks and number of pumps can vary, with daily operations and well requirements.

### Operation and Maintenance Plan

- 1. All recovered fluids and solids will be discharged into reverse tank.
- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis.
- 4. Documentation of visual inspection of reverse tank and frac tanks will be captured on daily completion morning report.

### Closure Plan

- 1. All recovered fluids and solids will be removed from reverse tank and hauled off of site.
- 2. All recovered fluids and solids will be disposed of at a suitable off location waste disposal facility.
- 3. Any remaining frac fluids in frac tanks will be hauled off location.