HOBBS OCD

Submit One Copy To Appropriate District Office New Me	xico	Form C-103
District 1 Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-041-20924
811 S. First St., Artesia, NM 882 10 RECEIVED CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE X FEE
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LH 6324 0000
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mesa 26 State
PROPOSALS.)		O W/ UNI
1. Type of Well: Oil Well Gas Well Other Dry Hole		± /
2. Name of Operator GeoSurveys, Inc.✓		9. OGRID Number 220247
3. Address of Operator		10. Pool name or Wildcat
218 South Leggett, Abilene, Texas 79605		Wildcat (Montoya)
4. Well Location		
Unit Letter L: 1400 feet from the S line and 1100 feet from the W line		
Section 26 / Township 2N Range 29E NMPM County Roosevelt		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GL 4248'		
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Da	nta
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON		LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The leastion has been leveled as prouble to entire a provide a standard because of the least of		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. [X] If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
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When all work has been completed, return this form to the appropriate I	District office to sche	edule an inspection.
SIGNATURE Color & Jonaghy TITLE P	resident	DATE 11-07-2012
TVDE OD DDDTTNAME Calvin Donachou	donnaragh = =	otroot com puoses 225 676 0002
TYPE OR PRINT NAME Calvin Donaghey E-MAIL: gsurveys@bitstreet.com PHONE: 325-676-8063		
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APPROVED BY: 1 afen & Stown TITLE COMPLIANCE Spice DATE 12/4/2012		
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