Submit One Copy To Appropriate District State of New Mexico	Form C-103	
Office HOBBS OCD Energy, Minerals and Natural Resources > District II 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources District II 811 S. First St., Artesia, NM 807 31 2012 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	Revised November 3, 2011 WELL API NO. 30-025-03784 / 5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, RECEIVED 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. 685368	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Skelly Q State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4	
2. Name of Operator Vanguard Permian LLC /	9. OGRID Number 258350	
 Address of Operator 5847 San Felipe, Ste 3000, Houston, Tx 77057 	10. Pool name or Wildcat Jovington, Abo	
4. Well Location / Unit Letter <u>0</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line		
Section <u>36</u> / Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,825 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata <u>'</u>	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		
OTHER: □ ⊠ Location is response ⊠ All pits have been remediated in compliance with OCD rules and the terms of the Oper ⊠ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been ⊠ A steel marker at least 4" in diameter and at least 4' above ground level has been set in	properly abandoned.	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
 The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grou If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod from lease and well location. 	ind level. have been remediated in compliance with	
 All metal bolts and other materials have been removed. Portable bases have been remote to be removed.) All other environmental concerns have been addressed as per OCD rules. 	ved. (Poured onsite concrete bases do not have	
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and 		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.	
SIGNATURE TITLE Sr. Operations Engine	eer DATE <u>10-26-2012</u>	
TYPE OR PRINT NAME <u>C.M. Bloodworth, P.E.</u> E-MAIL: <u>mbloodworth@v</u> For State Use Only	<u>unrllc.com</u> PHONE: <u>432-362-2209</u>	

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APPROVED BY:	and the second of the	ITLE OMOLIAMO.	K Stern.) DATEL 2/5/2012
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