Submit One Copy To Appropriate District State of New Mexico Office District I HOBBS OCD Energy, Minerals and Natural Resource	Form C-103 Révised November 3, 2011	
1(25 N E 1 D 111 ND 09240	WELL APLNO	
District II 811 S. First St., Artesia, NM 882)EC 04 2012 OIL CONSERVATION DIVISION	30-025-06013	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bertie Whitmire	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 03	
2. Name of Operator	9. OGRID Number	
Oxy USA Inc.	16696	
3. Address of Operator 1017 W. Stanolind, Hobbs NM 88240	10. Pool name or Wildcat Eunice Monument GBSA	
4. Well Location		
Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section 0.9 Transfer 205 Bases 27E NMDM		
Section 08 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	E DRILLING OPNS. P AND A	
	n is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the \bigcirc Rat hole and cellar have been filled and leveled. Cathodic protection holes have \bigcirc A steel marker at least 4" in diameter and at least 4' above ground level has been	been properly abandoned.	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBE	R, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour an other production equipment.	d has been cleared of all junk, trash, flow lines and	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 Nr retrieved flow lines and pipelines.	MAC. All fluids have been femoved from non-	
If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure.	es and lines have been removed from lease and well	
location, except for during substroution intrastructure.		
When all work has been completed, return this form to the appropriate District office	to schedule an inspection.	
SIGNATURE	DATE 11-27-2012	
TYPE OR PRINT NAME <u>Chancey Summers</u> E-MAIL: <u>chancey summers@</u> For State Use Only A	oxy.com_PHONE: <u>575-397-8216</u>	
	me Officer DATE 12-05-20	
APPROVED BY: TITLE TITLE LOWP 1/3	me Officer DATE 12-05-20	

-dra-	TITLE Compliance Officer	DATE 12-05-2612
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