Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Office District 1 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 8821EC 0 4 2012 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-025-07794
<u>Districtii</u> 1220 South St. Flancis Df.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NMRECENED 87505	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Warren McKee Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 110
2. Name of Operator	9. OGRID Number
Oxy USA WTP Limited Partnership 3. Address of Operator	192463 10. Pool name or Wildcat
1017 W. Stanolind, Hobbs NM 88240	/Warren McKee
4. Well Location	
Unit Letter <u>G</u> : 1980 feet from the <u>N</u> line and 1880 feet from the <u>E</u> line	
Section 18 Township 20S Range 38E NMPM County Lea	7 SALE 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DEPARTMENT OF THE PROPERTY OF THE PROPERT	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DE PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	RILLING OPNS. P AND A
POLL ON ALTER CASING MOLTIFLE COMPL CASING/CEMEN	11 106
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAME Chancey Summers E-MAIL: chancey_summers@oxy.com_PHONE: _575-397-8216	
For State Use Only	
APPROVED BY: Wash Winfalm TITLE Compliance Officer DATE 12,05-2012	
	DEC 10 COLE