Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposalsCEIVED

6. If Indian, Allottee or Tribe Name

abandoned wen.	J36 I UIII 3 I UU-3 (A	i b) for such prope	SUISACI ACID	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. C.P. FALBY A FEDERAL #3
2. Name of Operator CHEVRON U.S.A. INC.				9. API Well No. 30-025-10118
3a. Address 15 SMITH ROAD, MIDLAND TEXAS 79705		3b. Phone No. (include area code) 432-025-7198		10. Field and Pool or Exploratory Area EUNICE; SAN ANDRES SOUTHWEST
4. Location of Well (Footage, Sec., T., 1980' FSL & 1980' FWL, UL: F, SEC 8, T-22S, F)		11. County or Parish, State LEA COUNTY, NEW MEXICO	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTIC	E, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF AC			ION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	uction (Start/Resume) Water Shut-Off water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	n Temp	mplete Other
Final Abandonment Notice	Convert to Injection	Plug Back	Ŭ Wate	r Disposal
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready fo 05/12/12. MIRU. TOH W/RODS & WASH PERFS 3746'-4022' W/50BE	vork will be performed or prived operations. If the operat Abandonment Notices must refinal inspection.) PUMP. TIH WIPKR SET (BLS BRINE WTR. ACIDIZ). TIH WI2 3/8" PROD TBC	ovide the Bond No. on file vion results in a multiple combe filed only after all require 25' TEST BOP. TOH WE W/5000 GALS 15% NES. TEST PROD TBG. TIH	vith BLM/BIA. R pletion or recomp ements, including // PROD TBG & FE HCL. SCALE	de true vertical depths of all pertinent markers and zones dequired subsequent reports must be filed within 30 days letion in a new interval, a Form 3160-4 must be filed once reclamation, have been completed and the operator has PKR. 05/14/12. TIH W/2 7/8" WS & SONIC HAMMER. E SQUEEZE W/300 BBLS 8.6 BRINE WTR W/220 MP. 05/16/12. TEST PUMP. RDMO CLEAN ACCEPTED FOR RECORD DEC 2 2012 BUB AU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
SCOTT HAYNES	rue and correct. Name (Frime		RMITTING SPE	CIALIST
Signature Scott Ham	D	Date 11/	19/2012	•
	THIS SPACE	FOR FEDERAL OR	STATE OF	FICE USE
Approved by				
		Title		Date
Conditions of approval, if any, are attache that the applicant holds legal or equitable tentitle the applicant to conduct operation.	itle to those rights in the subje	es not warrant or certify cect lease which would Office	ce ·	·
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it	a crime for any person knowing	ngly and willfully t	o make to any department or agency of the United States any false

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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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