Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OCD Hobbs		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM052	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891007465B	
1. Type of Well ⊠ Oil Well □ Gas Well □ Of		DEC 06 2012 8 Well Name and 1 MRU 351				
2. Name of Operator LINN OPERATING INCORPO	TERRY B CALLAH			9. API Well No. 30-025-20302-00-S1		
3a. Address3b. Pho600 TRAVIS STREET SUITE 5100Ph: 28HOUSTON, TX 77002Ph: 28			le area code) 2		10. Field and Pool, or Exploratory PEARL Queen	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 35 T19S R34E NESE 1980FSL 560FEL / 32.615048 N Lat, 103.524271 W Lon			LEA COUNT			NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF N	OTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	ON TYPE OF ACTION					
□ Notice of Intent	□ Acidize			Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing	Fracture Tr				□ Well Integrity
Final Abandonment Notice	Casing Repair Change Plans	□ New Const □ Plug and A				Other Workover Operations
	$\square Convert to Injection$	Plug Back	—			
testing has been completed. Final A determined that the site is ready for WORKOVER OPERATIONS 6/26/2012 - MIRUPU. NDWH 6/27/2012 - RU TBG TESTEI W/ 142 JTS. RD TBG TESTEI 540 PSI, LOST 249 PSI IN 1 POH W/ 142 JTS 2-3/8" IPC 6/28/2012 - RIH W/5-1/2" RE UP TO 4485' SET PKR. RU PSI IN 15 MINS. ISOLATE C	final inspection.) RS. RIH W/ ON/OFF TOOL. N RS. RIH W/ ON/OFF TOO ERS. LATCH ON THE PK MIN. PRESSURE 520 P TBG & 5-1/2" PKR. SISD P, 5-1/2" ARROW SET PI PUMP TRUCK, PRESSUE	NUBOP & PAN. PC PL 2-3/8" IPC TBG R @ 4492', RU PU SI, LOST 140 IN 2 I KR ON 142 JTS 2-7 RE RBP TO 1000 P	0H W/ 2-3/8 ESTING T MP TRUCH MINS. RD //8" WS TO SI. (OK).	3" IPC TBG O 5000 PS (LOAD & PUMP TRL 4492, SET TEST CSG	. 142 JTS. SISD I TALLYING IN HOL TEST CSG. PRESS JCK. RLS PKR. TRBP, RAISE PKR 540 PSI, LOSS 100	-E SURE
14. I hereby certify that the foregoing is true and correct. Electronic Submission #151710 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (12WWI0049SE)						
Name (Printed/Typed) TERRY B CALLAHAN			Title REGULATORY SPECIALIST III			
Signature (Electronic Submission)			Date 09/25/2012			
	THIS SPACE FO	OR FEDERAL OR	STATE C		SE	
ACCEPTED			WESLEY INGRAM TitlePETROLEUM ENGINEER Date 12/03/2012			
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	uitable title to those rights in the	e subject lease	€ Hobbs			
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations as	crime for any person k to any matter within its	nowingly and jurisdiction.	willfully to m	ake to any department or	r agency of the United
** BLM RE\	/ISED ** BLM REVISEI	D** BLM REVISE	D ** BLM	RÉVISED) ** BLM REVISEI DEC 1 (

Additional data for EC transaction #151710 that would not fit on the form

32. Additional remarks, continued

HELD 520 PSI (OK) SISD

6/29/2012 - RLS PKR, RAISE UP & SET @ 882', RU PUMP TRUCK PUMP. INJ RATE 7/10 BBL MIN @ 1000 PSI. PUMP 10 BBLS, RD PUMP TRUCK. RLSE PKR, POH W/ 2-7/8" WS & PKR. RIH W/ ON/OFF TOOL FOR RBP ON 144 JTS 2-7/8" WS 4492'. RLS RBP, POH W/ 2-7/8" WS & 5-1/2" RBP LD TBG & RBP. RIH W/ 142 JTS 2-3/8" IPC INJ TBG. ND PAN & BOP. NUWH. SISD

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7/24/2012 - NO MIT TEST, WELL HAS CSG LEAK AROUND 900' OCD FAILED WELL.