

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD  
OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

DEC 06 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
MLC 031741A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
West Blinebry Drinkard Unit (WBDU) #029 / 37346

9. API Well No.  
30-025-38194

10. Field and Pool or Exploratory Area  
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1310' FNL & 1310' FWL UL D Sec 9 T21S R37E

11. County or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache intends to add pay and acidize, per the following procedure:

1. MIRU. POOH w/rods & pump. Install BOP. TFF and POOH w/2-7/8" tbg.
2. RIH w/4-3/4" bit, csg scraper and 2-7/8" tbg. RIH to +/-6913' PBTD. Clean well out if necessary. POOH.
3. RU wireline unit. NOTE: All perfs picked from the Halliburton Spectral Gamma/Dual-Spaced Neutron/Spectral Density Log (SD) 12/5/07.
4. Perforate the Drinkard II-IV intervals @ 6614' - 18', 6696' - 6702' & 6718' - 30' w/1 spf, 120 deg phasing. (Total = 25 shots)
5. Perforate the Blinebry II-IV intervals @ 5792'-96', 5820'-26', 74'-80', 5934'-40', 66'-70', 78'-82' & 6000'-66' w/1 spf, 120 deg phasing. (Total = 43 shots)
6. RIH w/RBP & treating pkr. Set RBP @ +/- 6800'. Set pkr @ +/- 6400'.
7. Acidize the Drinkard I-IV intervals w/6,000 gals 15% HCl-NE-FE BXDX acid & rock salt in 3 equal stages. Release pkr. Wash out salt. Release RBP.
8. Re-set RBP @ +/- 6350'. Set pkr @ +/- 6075'.
9. Acidize the Tubb I-II intervals w/2,000 gals 15% HCl-NE-FE BXDX acid & rock salt in 2 equal stages. Release pkr. Wash out salt. Release RBP.
10. Re-set RBP @ +/- 6050'. Set pkr @ +/- 5740'.
11. Acidize the Blinebry II-IV intervals w/6,000 gals 15% HCl-NE-FE BXDX acid & rock salt in 3 equal stages. (Re-set pkr @ +/-5550' if acid communicates to B I interval perfs). Release pkr. Wash out salt. Release RBP. POOH.
12. RIH w/SN & 2-7/8" prod tbg to +/-6800'.
13. RIH w/1-1/2" pump & rods.
14. Return to production. Place well in test.

APPROVED  
NOV 30 2012  
Lennita M. Mason  
Bureau of Land Management  
Carlsbad Field Office

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Reg Tech

Signature

Reesa Holland

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 10 2012