

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter and
abandoned well. Use Form 3160-3 (APD) for such proposals**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL:G, SEC 8, T21S, R37E, 1330' FNL & 2310' FEL

5. Lease Serial No.

NM.C-031741A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
WBDU NM120042X

8. Well Name and No.

WEST BLINEBRY DRINKARD UNIT #140
<37346>

9. API Well No.

30-025-40695

10. Field and Pool or Exploratory Area

EUNICE; BLI-TU-DR,N. <22900>

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other

DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

9/27/2012 - SPUD9/28/2012 - 8-5/8" Surface Csg, 11" Hole, #24, J-55, ST&C set @ 1375' (Circ 80 sx cmt to surface):Lead: 300 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite
(13.5 ppg, 1.75 yld) Comp Strengths: 12 hr - 755 psi 24 hr - 1347 psiTail: 200 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L
(14.8 ppg, 1.33 yld) Comp Strengths: 12 hr - 500 psi 24hr - 782 psi Surf Csg Pressure Test: 2000 psi/30 min-OK.

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

Vicki Brown

Date 11/8/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC

2 Date 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 10 2012

WBDU #140 - Csg & Cmt End of Well Sundry

5-1/2" Production Csg, Hole 7.875", #17, L-80, LT&C, set @ 7150' (Circ 210 sx cmt to surface):

Lead: 965 sx C 65/35 POZ

(12.6ppg, 2.00 yld) Compressive Strengths: **12 hr** – 344 psi **24 hr** – 835 psi

Tail: 385 sx (50:50) Poz Cl C w/ 5% Sodium Chloride, 0.13# CF, 0.2% CD32, 3# LCM-1, 0.45% FL-52, 0.005 gps FP-6L,
2% Bentonite, 0.1% Sodium Metasilicate

(14.2 ppg, 1.30 yld) Compressive Strengths: **12 hr** – 869 psi **24 psi** – 1768 psi

Prod Csg Pressure Test: 2500 psi/30 min-OK.

10/5/2012 - RR