

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 06 2012

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter K : 1835 feet from the South line and 1435 feet from the West line

Section 13 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3679.4' GR

WELL API NO.

30-025-40816

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

831

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/2/12

Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/5/12

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Mark Stephens TITLE Comp officer DATE 12-7-12

Conditions of Approval (if any):

DEC 10 2012

North Hobbs G/SA Unit No. 831
API No. 30-025-40816

12/1/12 - MI X RU

12/2/12 - Spud 12-1/4" hole @ 3:00 a.m. (NMOCD notified)

12/2/12 -

12/4/12: Drill 12-1/4" surface hole to 1590'. Rig up casing crew and run 43 jts. 8-5/8", 24#, J-55, LT&C casing with 14 centralizers and set at 1590'. RU Halliburton x cement with 490 sx. Premium Plus (lead) and 350 sx. Premium Plus (tail). Circulate 29 sx. to surface. Cut off casing x weld on wellhead. NU BOP stack. Test BOP's x related equipment to 1800 psi. Test casing to 1800 psi x 30 min. Tag cement @ 1540'. Drill out cement x shoe and commence drilling of 7-7/8" production hole.