

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 06 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: \_\_\_\_\_

2. Name of Operator  
Apache Corporation (873)

3. Address 303 Veterans Airpark Lane Suite 3000  
Midland TX 79705

3a. Phone No. (include area code)  
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1270' FNL & 590' FEL Lot 8 Sec 3 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded  
07/30/2012

15. Date T.D. Reached  
08/07/2012

16. Date Completed 09/07/2012  
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.

NMNM 2512

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NEDU

8. Lease Name and Well No.  
Northeast Drinkard Unit (NEDU) #164

9. API Well No.  
30-025-40526

10. Field and Pool or Exploratory  
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and  
Survey or Area Lot 8 Sec 3 T21S R37E

12. County or Parish

13. State

NM

18. Total Depth: MD 7030'  
TVD

19. Plug Back T.D.: MD 6966'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

17. Elevations (DF, RKB, RT, GL)\*  
3494' GL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	1445'		780 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	0	7030'		1235 sx Class C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6930'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5743'		5845' - 6080'	1 SPF	50	Producing
B) Drinkard	6631'		6627' - 6885'	1 SPF	46	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5845' - 6080'	45 gal acid; 74,256 gal SS-25; 229,408# sand; 5628 gal gel
Drinkard 6627' - 6885'	5200 gal acid; 68,762 gal SS-35; 138,736# sand; 6048 gal gel

RECLAMATION  
DUE 3-7-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/7/2012	11/2/12	24	→	70	244	233	37.8		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				3486	Producing	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

DEC 2 2012

\*(See instructions and spaces for additional data on page 2)

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DEC 1-0-2012

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1388				
Tansill	2540				
Yates	3688				
Seven Rivers	2942				
Queen	3510				
Penrose	3651				
Grayburg	3834				
San Andres	4160				
Glorieta	5298				
Paddock	5360				
Blinberry	5743				
Tubb	6168				
Drinkard	6631				
Abo	6903				

RECEIVED

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## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa HollandTitle Sr Staff Reg Tech

Signature

Reesa HollandDate 11/12/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)