

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87411 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87411 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			1. WELL API NO. <div style="text-align: right;">30-025-27222</div>													
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. V-6981																
WELL COMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name <div style="text-align: center;">Dagger State Unit</div>															
6. Well Number: 1																		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER: Recompletion																		
8. Name of Operator <div style="text-align: center;">AMTEX ENERGY, INC.</div>			9. OGRID 000785															
10. Address of Operator <div style="text-align: center;">P.O. BOX 3418, MIDLAND, TX 79702</div>			11. Pool name or Wildcat <div style="text-align: center;">Wildcat Bone Spring</div>															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	30	21S	33E		1980	North	1980	West	Lea								
BH:																		
13. Date Spudded 07/09/08	14. Date T.D. Reached	15. Date Rig Released 08/23/12		16. Date Completed (Ready to Produce) 08/19/12		17. Elevations (DF and RKB, RT, GR, etc.) 3109' GR												
18. Total Measured Depth of Well 12,234'		19. Plug Back Measured Depth 11,380'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR-Cal./ZDL and GR-Cal/Induction												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,890' to 10,923' Bone Springs																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8"	48#	515'		17-1/2"		600 sx												
9-5/8"	40#	5,412'		12-1/4"		3450 sx												
7"	26#	11,426'		8-3/4"		1375 sx												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						2-7/8"		9,932'										
26. Perforation record (interval, size, and number) 10,890' - 10,900' 10,902' - 10,912' 10,913' - 10,923' 2 SPF 61 Holes (.42")																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10,890' - 10,923'</td> <td>Acidized with 3000 Gal. 10% NEFE Acid</td> </tr> <tr> <td></td> <td>Frac w/ 145,556 Gal. Delta Frac fluid carrying 247,357 lbs. of CARBO Prop Premium 20/40.</td> </tr> <tr> <td></td> <td></td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,890' - 10,923'	Acidized with 3000 Gal. 10% NEFE Acid		Frac w/ 145,556 Gal. Delta Frac fluid carrying 247,357 lbs. of CARBO Prop Premium 20/40.		
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28. PRODUCTION																		
Date First Production 08/23/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 08/23/12	Hours Tested 24 hrs.	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl 81	Gas - MCF 140	Water - Bbl 165	Gas - Oil Ratio 1728											
Flow Tubing Press. 810	Casing Pressure 450	Calculated 24-Hour Rate	Oil - Bbl 81	Gas - MCF 140	Water - Bbl 165	Oil Gravity - API - (Corr.) 39°												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						30. Test Witnessed By Jackie Ruth												
31. List Attachments Logs, Deviation Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>William J. Savage</i>		Printed Name: William J. Savage		Title: President		Date: 09/12/12												
E-mail Address: billsavage@verizon.net																		

DEC 11 2012