H										<u> </u>	<u></u>					
Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240 BBS				OCD Energy, Minerals and Natural Resources						┝	Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				(Dil Conserva	**~~	Dirtia	ion			30-025-40575					
District III 1000 Río Brazos Rá District IV			d 21	112 1	220 South S					Γ	2. Type of Lease					
										-	3. State Oil &	TE Gas I	FEE No	FED/IN		
1220 S. St. Francis I					Santa Fe, J											
		= IION		DO OMI	PLETION RE	PO			<u>_OG</u>				and a second second second			
4. Reason for filing:				es #1 through #31 for State and Fee wells only)							5. Lease Name or Unit Agreement Name Kemnitz 17 State					
□ C-144 CLOS	URE ATTA	ACHMENT	(Fill i	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						or	1					
#33; attach this an7. Type of Comp		the C-144 c	losure	report in ac	cordance with 19.	15.17.	13.K NN	(AC)								
🕅 NEW V	VELL 🔲 '	WORKOVE	RDD	DEEPENIN	IG PLUGBAC	КП	DIFFEF	RENT	RESERV					ter		
8. Name of Opera Nearbu	irg Pr	oducir	ng C	co.							9. OGRID .	OGRID . 15742				
10. Address of Op 3300 N											11. Pool name or Wildcat					
Midlan	A. St d. TX	reet, 1 79705	RTOG	J. 2							SANMAL NORTH UPPER PENN					
12.Location	Unit Ltr	Section	1	l'ownship	Range	ange Lot		Feet from the		ne	N/S Line Feet from t		from the	E/W Line	County	
Surface:	J	17		16S	33E		J		2309		S	17	00	E	Lea	
BH:						1		\top		1						
13. Date Spudded 6/24/12	14. Date 8/1/	T.D. Reache	ed		Rig Released			16. Da	ate Comple 8/20/1		(Ready to Prod			. Elevations ([, GR, etc.)	DF and RKB, 4254' KB	
18. Total Measure 11,639'	d Depth of	Well		19. Plug Back Measured Depth 11,547'			1	20. Was Directiona NO			Survey Made?			e Electric and DT/DLL/S	Other Logs Run ONIC	
22. Producing Inte			on - To	p, Bottom,	, Name											
11,354'-1	1,382' Cis	SCO					D (D)		. 11 .	-	1	11)			· · · · · · · · · ·	
23.		WEIGHT			ASING REC	UK				ing				AMOUR		
CASING SIZ 13-3/8"		WEIGHT 54.5 #	LB./F1	1,296'				HOLE SIZE 17-1/2"			CEMENTING RECORD AMOUNT PUL 1240				TFULLED	
<u>13-3/8 54.5 #</u> 8-5/8" 32#				4,589'			12-1/2				2090					
<u> </u>			11,639'			7-7/8"				2850						
								÷								
24.	TOP	T	DOTT		INER RECORD		SCRE	- TZNI		25. SIZ			IG RECO	and the second se	CKER SET	
SIZE	TOP		BOTT		- SACKS CEN	VIEINI	SCIL	SISIN			2-3/8"		1.278'		11,278'	
	1										. 0/0	+-	1,		11,210	
26. Perforation	record (inte	erval, size, an	d numb	ver)	I					FR/	ACTURE, CE					
11,354'-11,382 .42" 58 holes								DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
				11,354'-11,382					2'	' 5000 gals(119 bbls) 15% NEFE HCL aci						
															······	
28.		··· •• ·				PR	ODU	CT	ION							
Date First Product	tion	Pro	oductio	n Method	(Flowing, gas lift, j	pumpin	ng - Size	and t	ype pump)		Well Status	(Prod	l. or Shut-	in)	· · · · · · · · · · · ·	
8/22/12 Flowing H						Prod	Producing									
Date of Test	Hours T	ested		e Size	Prod'n For		Oil - I	Bbl	•	Gas	- MCF	Wa	iter - Bbl.	Gas	- Oil Ratio	
9/11/12	24		2	4/60"	Test Period			81			313		0			
Flow Tubing Press. 300ps	Casing F	Pressure	Calcu Hour	lated 24- Rate	Oil - Bbl.	1	G	as - N 3	ACF 13		Water - Bbl. O	-	Oil Gra	vity - API - <i>(</i> 0	Corr.)	
29. Disposition of		used for fuel	, vented	l, etc.)		-]				ī	30. T	est Witne	ssed Bv		
Sold			,	,												
31. List Attachme			A A 1	linot	Donort											
C-102, C-1					h the location of th	e temm	OFSTV P	ł								
	-			-	•	-		••							· · · · · · · · · · · · · · · · · · ·	
33. If an on-site b	unar was us	seu at the wel	n, repoi	i ine exact	Liocation of the on Latitude						Longitude			1	NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 1	Sich	igoh.	nst	\sim	Printed Name Vic	ki d	Johns	ton	¹ Titl		ray Surfa gent for				te 9124112	
E-mail Address _vjohnstonl@gmail.com																
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern New Mexico				
T. Anhy 1452'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2712'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3585'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4404'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5905'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb 7104'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo 7880'	Τ.	T. Entrada				
T. Wolfcamp 9575'	T. CISCO "C" SEAMAN 11,330	T. Wingate				
T. Penn	Τ.	T. Chinle				
T. Cisco (Bough-C) 10,946'	T.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		•					
					•		