

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

RECEIVED
South St. Francis Dr.
Santa Fe, NM 87505

DEC 11 2012

WELL API NO. 30-025-07306
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F M Holloway
8. Well Number 1
9. OGRID Number 247128
10. Pool name or Wildcat SWD; San Andres-GL-Pad-BLI-Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter B : 660 feet from the N line and 1980 feet from the E line Section 13 Township 17S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to injection

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set slickline plug in on/off profile and pump kill-weight carbonate mud. POOH LD 3-1/2" tubing.
2. RIH w/bit on workstring to 5100' & POOH. RIH w/OE workstring & balance a Class C plug at 5025'-4775'. Dress off plug NDT 5005', pressure test & POOH
3. RU and run 5-1/2", 17#/20#, L-80, UFJ casing from surface to 5000'. Circulate Class C cement to surface.
4. Drill out FC & shoe jts. Continue drlg out cmt plug & clean out to 5100' using produced wtr. Flow back to clean up.
5. Pump kill-weight carbonate mud. POOH & RBIH w/nickel-plated packer & on/off tool w/plug in place. Set pkr at 4910'. Circ out KWM with freshwater pkr fluid & pressure test.
6. POOH LD workstring. PU and RIH w/3-1/2", 9.3#, L-80, 8rd EUE TD-BBE IPC and land.
7. Schedule and perform MIT. Put well back on injection.

SWD-51

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 12/11/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. Mgr

DATE

12-12-2012

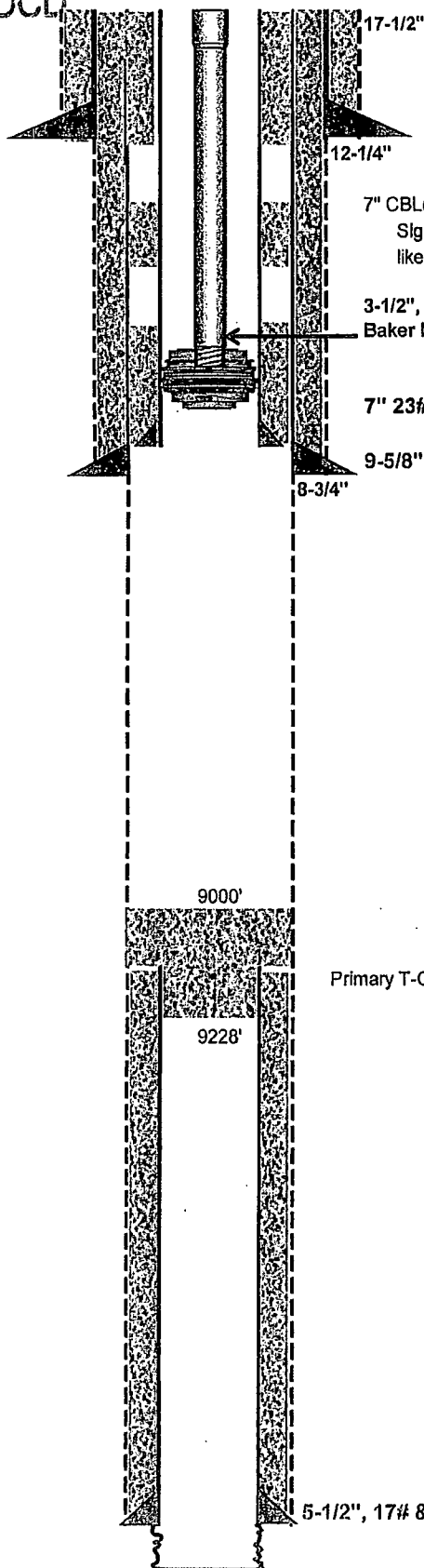
Conditions of Approval (if any):

DEC 12 2012

RECEIVED

DEC 11 2012
HOBBSOCD

F. M. Holloway #1 SWD - 660' FNL & 1980' FEL of Sec. 13, T-17S, R38E



Spud: 6/54
Compl: 9/54
ELEV: 3708' KB
API # 30-025-07306

13-3/8", 48#, H-40, ST&C @ 293' w/350 sx-clrc'd

7" CBL(11/12): Good bonding surface-345', 1312'-2300', 3320'-4750'(LTD)
Significant milling occurred in 9-5/8" at 2390'-2450'. Ran outside 9-5/8"--
likely is parted at 2389'.

T-Anhy @ 2321'

3-1/2", 9.3#, L-80, 8rd EUE IPC(145 jts + 2', 6', 10', 10' pups)
Baker N-plt'd Lok-Set w/2.31 ss "F" PN at 4780'

T-Yates @ 3535'

7" 23# & 26#, K-55, ST&C & LT&C at 4906' w/1500 sx in 3stages

9-5/8", 36#, 40#, J-55, ST&C new & used @ 4999' w/2780 sx-clrc'd

Reported 7" as run: Surf-779', 23#, K-55, ST&C
779'-1343', 23#, K-55, LT&C
1343'-1501', 26#, K-55, LT&C
1501'-1504', DV tool
1504'-4882', 26#, K-55, LT&C
4882'-4885', DV tool
4885'-4893', Lynes ECP
4893'-4906', 23#, N-80, LT&C

From caliper log it, looks like 7" was run as follows:

Surf-1058', 23#
1058'-1206', 26#
1206'-1250', 23#
1250'-TD, 26#

Last Pulling Report 1986

Ran 3-1/2", 9.2#, Duolined tubing on Elder
2-7/8"-by-7" 'R' Double-Grip at 4783'

Primary T-O-C @ 9200' (TS)

TD @ 12,212'